			•
Submit One Copy To Appropriate District VED St	CNI		F C 100
Office St	ate of New M	lex1co	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 2 8 2015 nergy, Mi	inerals and Nat	tural Resources	Revised November 3, 2011 WELL API NO.
District II	 CEDMATIO	N DIVISION	30-015-30518
811 S. First St., Artesia, NM 88270CD ARTECHACON District III	South St. Fra	n Division	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	inta Fe, NM 8	3/303	6. State Oil & Gas Lease No.
87505			·
SUNDRY NOTICES AND REPO			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI			Continental B State
PROPOSALS.)		-	8. Well Number 5
1. Type of Well: Oil Well Gas Well Ot	her		
2. Name of Operator COG Operating LLC			9. OGRID Number 229137
3. Address of Operator	<u> </u>		10. Pool name or Wildcat
One Concho Center, 600 W. Illinois Avenue, Midlan	d, TX 79701		Empire; Yeso
4. Well Location	<u> </u>		
Unit Letter N: 330 feet from the South l	ine and 1755 fee	et from the West line	
Section 30 Township 17S Range 29E			
		R, RKB, RT, GR, etc.)	
		5' GR	
12. Check Appropriate Box to Indicate Natur	e of Notice, I	Report or Other Da	nta
NOTICE OF INTENTION TO		l CHDC	COLIENT DEPORT OF
PERFORM REMEDIAL WORK PLUG AND ABA		REMEDIAL WORK	SEQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON CHANGE PLAN		COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE CON		CASING/CEMENT	_
TOLE ON THE LEGIS		S, toll to, oe Merti	
OTHER:			ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A steel marker at least 4 in diameter and at least	4 above ground	i level has been set in	concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT			
LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY			
STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)	Portable t	bases have been remov	ed. (Poured onsite concrete bases do not nave
All other environmental concerns have been addr	 essed as per OC	D rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.		•	
If this is a one-well lease or last remaining well or	h lease: all elect	rical service poles and	lines have been removed from lease and well
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to	the appropriate	District office to sche	dule an inspection
<u> </u>	ine appropriate	District Office to selle	aute un inspection.
SIGNATURE Like	TITLE	Dogulatam: Acceler	DATE 0/0//13
SIGNATURE			DATE2/26/13
TYPE OR PRINT NAME Brian Maiorino	E-MAIL:	bmaiorino@concho	com PHONE: 432-221-0467
For State Use Only		_	DATE 3/20/13
APPROVED BY: Jim W. Sum		(1 0)	7/20/10
APPROVED BY: WILL W' XXXX	TITLE_	C, 0,	DATE <u>5 / 20 / / 3</u>