

RECEIVED

MAR 26 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

NM OCD ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

SHL: NM 0556863

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Nash Unit #49H

9. API Well No.

30-015-38663

10. Field and Pool, or Exploratory

Nash Draw, Brushy Canyon

11. Sec., T., R., M., or Block and
Survey or Area

Sec. 13, T23S, R30E, U Ltr (A)

12. County or Parish

Eddy

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3001' GL

1a. Type of Well



Oil Well



Gas Well



Dry

Other

b. Type of Completion:



New Well



Work Over



Deepen



Plug Back



Diff. Resvr.

Other

Horizontal

2. Name of Operator

XTO Energy Inc.

3. Address

200 N. Loraine, Suite 800, Midland, Texas 79701

3a. Phone No. (include area code)

432-620-6740

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SHL: 510 FNL & 500 FEL BHL: 413.4 FNL & 737.9 FEL

At top prod. interval reported below

At total depth

14. Date Spudded

06/10/2012

15. Date T.D. Reached

07/10/2012

16. Date Completed



D & A



Ready to Prod.

12/27/2012

18. Total Depth: MD

11,782'

TVD

7034'

19. Plug Back T.D.: MD

11,782'

TVD

7034'

20. Depth Bridge Plug Set: MD

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Radial Cmt Bond GR/CCL Log, Compensated Neutron GR/CCL Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☐ No ☒ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	225'		350sx CL'C'		Surface	162 sxs
12 1/4"	9 5/8"	36#	Surface	3200'		1250sx CL'C'		Surface	209 sxs
8 3/4"	7"	26#	Surface	7206'	5475'	1100sx CL'C'		Surface	34 sxs
6 1/8"	4 1/2"	11.6#	6527'	11,713'		None	Liner		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6385'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Brushy Canyon	7214	11,732'	7341-11,732'	5 spf	132	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
710'	Perf'd, Sqzd w/ 200sx CL C
7341-11,732'	Frac'd w/ 100,000#'s 20/40 mesh Super LC Sand (CRC-20/40)

RECLAMATION
FILE 6-27-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
01/18/13	01/18/13	24	→	223	730	450	43.20		ESP. / GE DN-1750
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
15.0/64	380	130	→	223	730	450	3273.54	Pumping	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	Surface	298'	Redbeds & Anhydrite		
Salado	298'	1740'	Salt		
Castille	1740'	3118'	Anhydrite & Salt		
Bell Canyon	3118'	4214'	Limestone		
Cherry Canyon	4214'	5206'	Sandstone & Shale		
Brushy Canyon	5206'	TD	Sandstone & Shale		

RECEIVED

2013 FEB 19 PM 4: 06

BUREAU OF LAND MGMT
CARLSBAD FIELD OFFICE

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☒ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie RabadueTitle Regulatory Analyst

Signature

Stephanie RabadueDate 01/20/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.