District I	NIM 99240 '		ew Mexico			Form
1625 N. French Dr., Hobbs, District II	En	ergy, Minerals &	2 Natural Resourc	es		Revised August 1
811 S. First St., Artesia, NM District III		 Oil Conserva	tion Division	Subn	nit one copy to a	ppropriate District (
1000 Rio Brazos Rd., Aztec District IV	c, NM 87410	1220 South S	st. Francis Dr.		ſ] AMENDED REI
1220 S. St. Francis Dr., San			NM 87505			-
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P.O. Box. Midlen				³ Reason for	Filing Code/ El	ffective Date
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⁷ Property Code	⁸ Property Name		40n 23		⁹ Well Nur	nber 14
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	cing Method ¹⁴ Gas Con Code Date	nection ¹⁵ C-129 Pe	ermit Number ¹⁶ C	C-129 Effectiv	e Date 17 (C-129 Expiration Da
FF	pend	ing 1	l			
III. Oil and Gas ¹⁸ Transporter	Transporters	19 m	oorter Name			²⁰ O/G/W
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IV. Well Comple			OCD ART	ESIA		· · · · · · · · · · · · · · · · · · ·
²¹ Spud Date	22 Ready Date	²³ TD	AOCD ART	ESIA ²⁵ Perfor	rations	²⁶ DHC, MC
²¹ Spud Date 101,112 3	22 Ready Date	23 TD 1968 m 7399	MOCD ART	ESIA ²⁵ Perfoi	1192'	
²¹ Spud Date 101123 ²⁷ Hole Size	²² Ready Date	23 TD 11968 M 7594 & Jubing Size	AOCD ART	ESIA ²⁵ Perfor	1(782' 	Sacks Cement
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$\frac{2^{1} \text{ Spud Date}}{10 (123)} $	²² Ready Date	23 TD 11968 M 7594 & Jubing Size	AOCD ART	ESIA ²⁵ Perfor ²⁰ S(GD- et	1(782' 	Sacks Cement
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