Office	ate of New Mexico	Form C-103
District I Energy, Mi	nerals and Natural Resources	May 27, 2004 WELL API NO.
District II District III District III Dis	SERVATION DIVISION	30-005-60431
1301 W. Grand Ave., Artesia, NM 882100 OIL CON District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sexual Division	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 INR 1 4 20131220	South St. Francis Dr.	STATE FEE XX
District IV 30		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPO		39408
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI		O'Drien C
PROPOSALS.) 1. Type of Well: Oil Well Gas Well XX	Other	8. Well Number
2. Name of Operator		9. OGRID Number
Dyad Petroleum Company		227257
3. Address of Operator Sos N. Big Speing 3 06 W. Wall Ste. 1410 Midland, TX 79701	Ste. 603	10. Pool name or Wildcat
		Lost lake strawn
4. Well Location	south line and 1080	fact from the Wast line
Unit Letter N: 660 feet from the Section 211		
Section 2H Township 9S	Range 29E NMPM Show whether DR, RKB, RT, GR, etc.,	County CHAVES
GR	3980'	
Pit or Below-grade Tank Application 🗌 or Closure 🗌		
Pit typeDepth to GroundwaterDistance	from nearest fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade T	ank: Volumebbls; Co	onstruction Material
12. Check Appropriate Box	x to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TC PERFORM REMEDIAL WORK D PLUG AND AB/		SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE PLAN		
mrd.state.nni.deble on 0	in filing	_
OTHER: 13 Description www.emnrd.state.nm.ed www.emnrd.state.nm.ed torms are available on of the used who	en filing	
PULL OR ALTER CASING MINUS OTHER: 13. Descrit of startic Urrent forms are available on of Current forms are available used who current forms are available on of Current for availab	en filing OTHER: ate all pertinent details, and Multiple Completions: At	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
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DYAD PETROLEUM COMPANY

505 N. Big Spring, Suite 603 Midland, Texas 79701 USA Telephone: (432) 683-9290 Fax: (432) 684-4775

HOBBS OCD

MAR 1 4 2013

RECEIVED

RE(

MAR 1 8 2013

NMOCD ARTESIA

March 12, 2013

State of New Mexico Oil Conservation Division District 1 Office 1625 N. French Dr. Hobbs, NM 88240

RE: O'Brien C #1 Lease Id #: 39408 Ogrid #: 227257 Chaves County, NM

To Whom It May Concern:

Please find enclosed Form C-103 in triplicate for your notification and records.

It is my understanding that all P&A requirements have been met at this time and the land has been returned to its original state. We request that the area be inspected, and upon your approval, this well site be released in your system so that we are able to file a Sundry Notice for Change of Operator on a well that we bought in September 2012.

Please let me know if you have any questions or concerns. Thank you in advance for your prompt attention to this matter.

Sincerely, Amy Lov ushong

Regulatory Assistant Dyad Petroleum Company

Enc.