

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

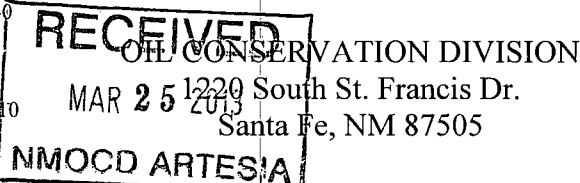
District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505



WELL API NO.

30-015-05638

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

East Shugart

8. Well Number 3

9. OGRID Number

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Americo Energy Resources, LLC.

3. Address of Operator

7575 San Felipe, Ste 200 Houston, TX 77063

4. Well Location

Unit Letter A : 990 feet from the North line and 330 feet from the East line
Section 34 Township 18-S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

KB (CTF) 3643'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU WOR, RU Slick line, set Plug in profile nipple @ 3064'. Pressure up and seat plug. Attempt to test TBG. Release on/off tool, Nipple up BOP's. POH w/Injection TBG, Repair on/off tool. RIH w/On/off tool, test TBG to 5500 psi. ND BOP's Circ PKR fluidN/D wellhead. Latch onto on/off tool and test to 2000 psi. Pressure test CSG to 550 psi. R/U slick line and pull plug from PKR. RDWOR. Return to active injection after calling OCD for new MIT- before returning to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations ManagerDATE 3-18-2-13Type or print name Glenn Bertrand E-mail address: glenn.bertrand@americoenergy.com PHONE: 713-984-9700**For State Use Only**APPROVED BY: Glenn BertrandTITLE COMPLIANCE OFFICERDATE 3/27/13

Conditions of Approval (if any):