Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
• <u>District I</u> Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-015-29290
District IIIOIL CONSERVATION DIVISIONDistrict III1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Ore Ida 14 Federal
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Øreine SWD	8. Well Number 10
2. Name of Operator	9. OGRID Number
DEVON ENERGY PRODUCTION CO. LP	6137
3. Address of Operator	10. Pool name or Wildcat
PO BOX 250, ARTESIA, NM 88211	Bell Canyon – SWD 96769
4. Well Location Unit Letter: I: 1780 feet from the SOUTH line and 860 feet from the EA	ST line
Section 14 Township 24S Range 29E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3002' GL	
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12. Check Appropriate Box to Indicate Nature of Notic	ce, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	DRILLING OPNS P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEM	
OTHER: REPAIR TUBING OR PACKER AS NEEDED OTHER: Rep	place tubing
13. Describe proposed or completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
9/10/2012: MIRU, set BOP, unseat packer, POOH w/ 2 7/8" tubing, hydrotested backend, replaced 1 joint tubing 5 stands from surface.	
Pressure tested, ran MIT, held over 500 psi for 30 minutes, which was submitted 9/20/2012 and accepted by Richard Inge / OCD 10/4	
2012.	and a start from the start of t
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Current tog detail?	RECEIVED
- <i>V</i>	MAD 91 2013
	MAR 2 1 2013
Spud Date: Rig Release Date:	NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowle	edge and helief
Thereby centry that the miorination above is true and complete to the best of my known	luge and bench.
SIGNATURE Lenu Menaud TITLE_ Admin Field Support	rt 4
DATE: 10/19/2013	
DATE. 10/19/2015	
Type or print name: Denise Menoud E-mail address: Denise.Menoud@dvn.co	m PHONE: 575-746-5544
For State Use Only	
APPROVED BY: PUTTLE COMPLANUE	OFFICE DATE deals
APPROVED BY: <u><i>LUMPLO NGE</i></u> TITLE <u>Competitions</u> Conditions of Approval (if any):	MINLEY DATE YZHIS
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