

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NM 33277

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, LP

3a. Address
333 W Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-552-4615

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Derrick Federal 5

9. API Well No.
30-015-31819

10. Field and Pool or Exploratory Area
97833 Wildcat G-04 S162805Q;Wolfcamp

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1900' FSL & 860' FEL; SEC 5-T16S-R28E

11. Country or Parish, State
Eddy County, New Mexico

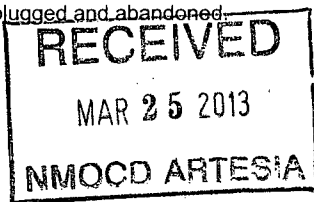
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 02/01/13-MIRU. TIH and tag PBD @ 8,800'. Displaced hole with mud.
- Set CIBP @ 7,575'. Spot 25 sx cmt on top.
- Spot 25 sx cmt @ 6,632'. Tagged TOC @ 6,495'.
- Cut 5-1/2" casing @ 5,650'. Unable to pull casing. Spot 25 sx cmt @ 5,700'. Tagged TOC @ 5,655'. Spot 20 sx cmt @ 5,655'. Tagged TOC @ 5,543'.
- Cut 5-1/2" casing @ 5,413'. Unable to pull casing. Perfed 5-1/2" casing @ 5,413'. Sqzd 25 sx cmt. Tagged TOC @ 5,232'.
- Perfed 5-1/2" casing @ 3,255'. Able to circulate. Cut 5-1/2" casing @ 3,258'. Unable to pull 5-1/2" casing free. Sqzd 25 sx cmt. Tagged TOC @ 3,055'.
- Cut 5-1/2" casing @ 2,055'. POOH w/47 jts of 5-1/2" casing. Spot 45 sx cmt @ 2,112'. Tagged TOC @ 1,950'.
- Circulated 170 sx cmt to surface from 585'. Top out at surface w/2sx cmt.
- 3/1/13-Cut wellhead off and set dry hole marker. Wellbore plugged and abandoned.

**RECLAMATION
DUE 8-28-13**



Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

fr Dade 3/27/13
**Accepted for record
NMOCB**

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

3-6-13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAR 21 2013

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CARLSBAD FIELD OFFICE

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: DERRICK FEDERAL 5		Field: DIAMOND MOUND	
Location: 1900 FSL & 860' FEL, SEC 5, T16S, R28E		County: EDDY	State: NM
Elevation: 3704' KB; 3687 GL; 17' KB to GL		Spud Date: 7/3/01	Compl Date: 9/3/01
API#: 30-015-31819	Prepared by: Ronnie Slack	Date: 3/6/13	Rev:

WELLBORE PLUGGED & ABANDONED
3/1/13

17-1/2" hole
13-3/8", 48#, H-40, @ 532'
Cmt'd w/ 495 sx to surf

11" hole
8-5/8", 32#, K-55, @ 2,005'
Cmt'd w/ 675 sx to surf

TOC @ 5,750' (by CBL, per drlg rpt dated 8/6/01)
(no CBL in otc files)

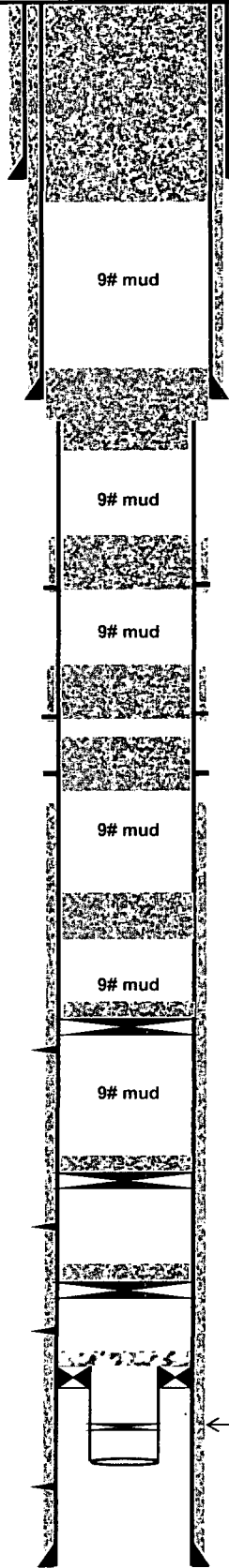
Wolfcamp (7/28/10)
7604'-14'; 7669'-80'
7/28/10: acidized 7604-7680 w/3K gals
8/7/10: Frac 7604-7680 w/39K# 20/40

Atoka Perfs (8/30/01)
8884' - 8895'

Morrow Perfs (8/14/01)
9073'-78'; 9155'-62'; 9175'-79'; 9227'-42'

Morrow Perfs (8/6/01)
9383'-9405'

7-7/8" hole
5-1/2", 17#, L-80 @ 9,580'
Cmt'd w/ 800 sx



P&A:
3. Cut wellhead off and set dry hole marker-3/1/13
2. Top out casing at surface w/ 2sx cmt.
1. Spot 170 sx cmt @ 585'.

P&A:
3. Tag TOC @ 1,950'.
2. Spot 45 sx cmt @ 2,112'
1. Cut csg @ 2,055'. POOH w/47 jts 5.5" csg.

P&A:
3. Tag TOC @ 3,055'.
2. Unable to pull casing free. Sqzd 25 sx cmt.
1. Perf csg @ 3,255'. Circulate. Cut csg @ 3,258'.

P&A:
2. Perf 5,413'. Sqzd 25 sx cmt. Tag TOC @ 5,232'.
1. Cut 5.5 csg @ 5,413'. Unable to pull.

P&A:
3. Spot 20 sx cmt @ 5,655'. Tag TOC @ 5,543'.
2. Spot 25 sx cmt @ 5,700'. Tag TOC @ 5,655'.
1. Cut 5.5 csg @ 5,650'. Unable to pull.

P&A:
1. Spot 25 sx cmt @ 6,632'. Tag TOC @ 6,495'.

P&A:
1. Set CIBP @ 7,575'. Spot 25 sx cmt on top.

P&A:
Circulate wellbore w/9# mud from 8,815'.

CIBP @ 8,850' w/35' cmt (7/28/10)

CIBP @ 9,050' w/35' cmt (8/30/01)

Top of sand fill @ 9195'
BJ Wes Drill Perm Pkri @ 9295'
3', seal bore, 12' sub, 1.81 R Nipple
(FSG W/L Plug in R Nipple)
WL entry guide

9580' TD