

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SL: L-6322 BHL: LC062254-A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)

405-228-4248

7. If Unit of CA/Agreement, Name and/or No.
Burton Flat Deep Unit; NM70798X

8. Well Name and No.
Burton Flat Deep Unit 47H

9. API Well No.
30-015-40517

10. Field and Pool or Exploratory Area
Avalon Bone Spring, East

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1650' FEL, Unit J, Sec 28, T20-R28E

11. County or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity



Other Completion Report

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

01/03/2013 - 02/08/2013

MIRU. NU BOP. TIH w/bit & & tbg to PBD - 13245'. No fill. Disp hole clean. RIH w/tbg and CBP and set @ 13240'. Tested casing tp 1000 psi. OK. Ran CBL & started in hole with TCP guns. Found TOC @ 2072'. Ran CBL & started in hole with TCP guns. Perforated Bone Spring, 6698' - 13,232', 426 holes. Frac'd 6698' - 13,232' in 12 Stages. Frac Totals: 36000 gals 15% HCL, 1,190,681 # 20/40 white sd, 788,834 # 16/30 Siber Prop. RIH w/2-7/8" tbg. EOT @ 5999'. Turn well over to production.

Accepted for record

NMOCD

MDede 3/27/13

RECEIVED

MAR 26 2013

NMOCD ARTESIA

RECLAMATION
DUE 8-8-13

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patti Riechers

Title Regulatory Specialist

Signature

Patti Riechers

Date 02/26/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAR 26 2013

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)