

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SL: L-6322 BHL: LC062254-A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Co., LP

3a. Address
P.O. Box 250
Artesia, NM 88211-0250

3b. Phone No. (include area code)

575-746-9072

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1650' FEL Sec. 28-T20S-R28E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Burton Flat Deep Unit 47-1H

9. API Well No.
30-015-40517

10. Field and Pool or Exploratory Area
Avalon, East

11. Country or Parish, State
Eddy County, New Mexico

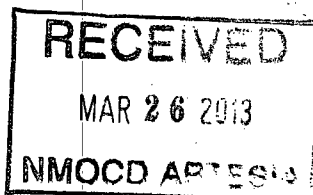
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached you will find the site facility diagram for the Burton Flat Deep Unit 47-1H location (API # 30-015-40517.)

Wade 3/27/13
Accepted for record
NMOCD



Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 3-24-13
J. [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rebecca Raga

Title Field Admin Tech

Signature

Rebecca Raga

Date 2-20-13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BFDU 47-1H
S-28,T20S,R28E
1980'FSL & 1650' FEL
Eddy County, NM
API# 30-015-40517

Production System: Open


1) Oil sales by tank gauge to tank truck.


2) Seal requirements:


A. Production Phase: On all Tanks.


(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.


(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 


(5) Misc. Valves: Plugged or otherwise unaccessible. 


NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 


Ledger for Site Diagram


Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equalizer Line 

Valve #4: Circ./Drain Line 

Valve #5: Sles Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

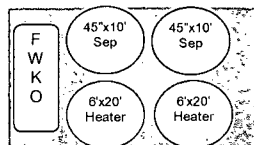
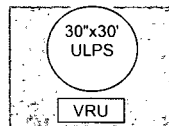
Wellhead: 

Stak-pak: 

Production line: -----

Water line: -----

Gas Meter   



Compressor

