

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
LC 029415 B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator  
Hudson Oil Company of Texas

3a. Address  
616 Texas Street  
Fort Worth, Texas 76102

3b. Phone No. (include area code)  
817-336-7109

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Puckett North #17

9. API Well No.

30-015-40713

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL Section 12 T17S - R31E Unit "A"

10. Field and Pool or Exploratory Area  
Maljamar - Grayburg San Andres

11. Country or Parish, State  
Eddy County, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

**TYPE OF ACTION**

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

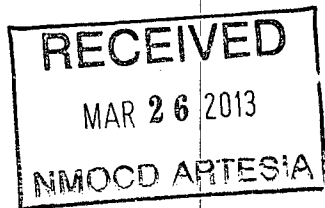
☐ Well Integrity

☒ Other Completion Sundry

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

*RDade 3/27/13*  
**Accepted for record**  
**NMOCD**

SEE THE ATTACHED DETAIL REPORT



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

E. Randall Hudson III

Title President

Signature

Date 03/01/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Puckett North #17 Completion Operations  
030-015-40713

11/27/12 MIRU WLU Run GR CCL Perf 3988' - 4189' @ 2 SPF for a total of 34 holes  
11/28/12 Acidize w/ 2268 gallons 15% HCL Acid  
11/30/12 Release PKR RDMO  
12/7/12 MIRU Frac 3988' - 4189' w/ 9528 BBLS Slick H2O carrying 10,000#'s 100 mesh  
& 99,780 #'s of 40/70 Ottawa for a total of 109,780 #'s sand @ 4259 PSI ATP  
then  
MIRU WLU set RBP @ 3920' perf 3522' - 3860' @ 2 SPF for a total of 30 holes  
formation did not break  
12/8/12 RU WLU Perf 3523' - 3861' @ 3 SPF for a total of 45 holes acidize with 168  
gallons 15% HCL Attempt to frac 3523' - 3861' had water @ surface after  
pumping 700 BBLS Slick H2O SDFD  
12/9-12/16 Tested 5.5" csg for leaks w/ RBP - found none  
12/17/12 Run CBL  
12/18/12 RDMO  
01/02/13 PU RBP RIH set @ 3563' set PKR @ 3463'  
1/3/13 Dump 14' of sand on RBP POOH w/ PKR RIH w/ cmt retainer to 3405' PMP 150  
sks class c cmt w/ .4% HALAD 322, 14.8 PPG, 1.33 YLD and 50 sks class c neat  
14.8 ppg, 1.33 yld @ 1 BPM 2400 PSI AP Reversed out 4 BBLS cmt 163 sks  
squeezed RDMO  
1/8/13 NU HES WLU Run CLB from 3540' - 300' RDMO  
1/14/13 MIRU WLS RIH Release RBP POOH RIH to 3927' RU KT circ to RBP. Release  
RBP RIH 2/ SN & 22 jts 1 3/8" tbg TAC and 114 jts 2 3/8" tbg to TTOF @ 4279'  
set SN 4183'  
1/16/13 RDMO Hang well on