	DEPARTMENT OF THI BUREAU OF LAND MAI		OCD Artesia	<u></u>	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007	
C	UNDRY NOTICES AND RE		19	5. Lease Serial	NM29233	
Do n	ot use this form for proposals doned well. Use Form 3160-3	to drill or to re-e	nter an		Allottee or Tribe Name	
SUBMI	T IN TRIPLICATE- Other ins	tructions on rever	se side.	7. If Unit or	CA/Agreement, Name and/or No.	
1. Type of Well Oil We	ell, Gas Well Other			8. Well Nam		
2. Name of Operator OXY USA Inc.		16696		Federal 12 #14tt 9. APT Well No.		
3a. Address P.O. Box 50250 Midland, TX 79710		3b. Phone No. <i>(include area code)</i> 432-685-5717 ·		30-015-40821   10. Field and Pool, or Exploratory Area		
4. Location of Well (Fo SL-330 FS	potage, Sec., T., R., M., or Survey Description) DL 405 FEL SESE(P)	Sec 12 T225	5 R3IE	Livingst 11. County o	r Parish, State	<u>, t</u>
BH. 660 F	SL 330FWL SWSW(1	m)	(/	Edd	y WM	
	HECK APPROPRIATE BOX(ES) TO			REPORT, OR	OTHER DATA	
TYPE OF SUBMI	SSION	TYP	E OF ACTION		<u></u>	
Notice of Intent	Acidize	Deepen Fracture Treat	Production (St	art/Resume)	Water Shut-Off	
Subsequent Repor	t Casing Repair Change Plans	New Construction	Recomplete	bandon	Wother Set CSG	<del>s</del>
Final Abandonme	nt Notice Convert to Injection	Plug Back	Water Disposal			
following completities testing has been co	nder which the work will be performed or pro- ion of the involved operations. If the operation impleted. Final Abandonment Notices shall be site is ready for final inspection.)	n results in a multiple compl	letion or recompletion	in a new interval,	, a Form 3160-4 shall be filed onc	
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