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Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105									
District I					Energy, Minerals and Natural Resources						ł	July 17, 2008									
1625 N. French Dr., Hobbs, NM 88240 District II											1. WELL API NO.										
1301 W. Grand Avenue, Artesia, NM 88210 District III					Oil Conservation Division							30-015-41070									
1000 Rio Brazos Ro	I., Aztec,	NM 87	410		1220 South St. Francis Dr.							2. Type of Lease ☐ STATE ☐ FED/INDIAN .									
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, NM 87505							3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLET																					
4. Reason for fili									FOR		NL		-	5. Lease Name or Unit Agreement Name							
Ŭ								te and Fee wells only)						KAISER 18H							
											6. Well Number: #14										
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																					
7. Type of Completion:																					
										DIFFEI	REI	NT RESERV	OIR		17550	·					
8. Name of Opera	tor: LI	ME	ROCK	RES	OUR	CESI	I-A, I	L.P.						9. OGRID: 277558							
10. Address of Op	perator:	c/o M	ike Pippin	LLC,	3104 N	. Sulliv	an, Fa	rmington,	NM 8	7401				11. Pool name or Wildcat:							
12.Location	Unit Ltr	<u> </u>	Section	T	Tours	hin	Rang	e	Lot			Feet from the		RED LAKE, Glo N/S Line F				ine	County		
	H		18		Township 18-S		27-E		Lot		_	1740		North	Feet from the 800		E/W Line East		Eddy		
		_+	18		18-5 18-S		27-E														
	Н						\					1628		North 973			East		Eddy		
13. Date Spudded 3/4/13	14. E 3/13/		.D. Reache	ed	15. E 3/14/		lling R	ig Releas	ed		16. Date Completed (Read 3/25/13			(Ready to Prod				7. Elevations (DF and RKB, RT, GR, etc.): 3289' GR			
18. Total Measure			ell				k Mea	sured Der	oth				iona	I Survey Made?	,				her Logs Run		
MD4296'					MD4						Yes			,			duction, Density/Neutron				
22. Producing Inte								V	112201	702 414											
MD3080'-3417	-Uppei	ryeso	0, MD, N	11)34							_				-11)						
23. CASING SIZ		<u> </u>	WEIGHT				SING RECORD (Report all strin DEPTH SET HOLE SIZE					mĘ	Igs set in well) CEMENTING RECORD AMOUNT PULLED								
CASING SIZ	JC		WEIGHT	CD./I	1.		DELL				<u> </u>	LE SIZE		CEMENTIN	UKE		A	NOUNT	FULLED		
8-5/8"		<u> </u>	24# J	-55			45	3'			12-1/4"			335 sx C			0'				
5-1/2"		17# J-55		-55			MD4	296'		7-7/8"				300 sx 35/65 Poz/C			0,				
		<u> </u>								· · · · · · · · · · · · · · · · · · ·			+ 600 sx C								
24.						LINER RECORD				25.											
SIZE	TOP			BOT	ТОМ	M SACKS CEMEN			ENT				SIZ	ZE DEPTH SET 7/8" MD4199'				PACK	ER SET		
26. Perforation							<u> </u>														
Upper Yeso:												ID, SHOT, I INTERVAL	FRA	ACTURE, CE							
Middle Yeso:								MD3080'-341					AMOUNT AND KIND MATERIAL USED 2184 gals 7.5% HCL; fraced w/89,284# 16/30 & 22,52) & 22,525#			
Lower Yeso:													16/30 Siber prop sand in X-linked gel 2067 gals 7.5% HCL; fraced w/92,394# 16/30 & 13,403#								
						ļF				DND	B48	80'-3810'		2067 gals 7.5 16/30 Siber p) & 13,403#		
					1	MA	097	2013	MD	887	70'-4190'		2000 gals 7.5	% H0	CL; frace	1 w/87,7	35# 16/30) & 17,343#			
									_ U I J					16/30 Siber p	rop s	and in X-	linked ge	el			
28. PRODU		UN	D	duct	on 14-4	1.DA	4 0 C	D,AF	TE	SIA		d tum		W-ILC:	<i>D</i> :	1	in)				
Date First ProductionProductionREADYPumpin					iction Method Flowing Cas Int. barhom S					<u>s - Size</u>	<u>- 0120</u> 20110 type pump)			Well Status (Prod. or Shut-in) Pumping							
Data of Tart	1 12	a T +~+		<u></u>	ka 61		D	n Ec-		01	DL 7		C	MCF		-4-1 D1			1 D -4		
Date of Test Within 30 days	Hour	s Test	cu	Cnol	ke Size		Prod' Test	n For Period:		Oil - I	BDI	1	Gas	- MCF	1	ater - Bbl		i Gas - C	il Ratio		
	<u> </u>							 	. <u>-</u>												
Flow Tubing Press.	Casir	ng Pre	ssure		ulated 2 r Rate	:4- I	Oil -	Bbl.		G	ias ·	- MCF	•	Water - Bbl.		Oil Gr	avity - A	PI - (Cor	r.)		
29. Disposition of To Be Sold	Gas (So	ld, use	ed for fuel,	vente	ed, etc.)											est Witn Smith	essed By				
31. List Attachments																					
32. If a temporary	pit was	used a	at the well,	attac	h a plat	with the	e locati	on of the	tempo	orary pi	t.										
33. If an on-site b	urial was	s used	at the well	i, repo	ort the e	xact loc			ite bu	rial:	_										
I hereby certif	v that t	he in	formatio	on sh	iown o	n hotk		atitude	form	is tri	10.1	and compl	ete	Longitude	fm	knowle	dae an	NA d holiot	D 1927 1983		
			1 \	***		F	Printe	d	-			ana compu		is the best of	, <i>my</i>	mome	uge un	u venej			
Signature	M_	he	TIP	LA		1	Name	Mik	e Pip	pin		Title: P	etro	oleum Engin	eer	Dat	e: 3/26/	/13	MAN		
E-mail Addres	s: mike	e@ni	ippinlle	com															y		
	<u> </u>													·		<u></u>					
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INSTRUCTIONS

KAISER 18H #14 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>535'</u>	T. Silurian	T. Menefee	T. Madison					
T. Grayburg <u>MD972'</u>	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres MD1197'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta <u>MD2707</u>	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso MD2849'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	_ T	T. Chinle						
T. Cisco (Bough C)		T. Permian						

OIL OR GAS SANDS OR ZONES

No. 3, from......to......to......

No.	1,	fromto	
No.	2,	fromto	

No. 4, from......

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from......feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
				1				