

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. <b>30-015-41070</b>			
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name <b>KAISER 18H</b>			
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>		6. Well Number: <b>#14</b>			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		11. Pool name or Wildcat: RED LAKE, Glorieta-Yeso (51120)			
12. Location <b>Surface:</b> <b>BH:</b>	Unit Ltr <b>H</b> <b>H</b>	Section <b>18</b> <b>18</b>			
Township <b>18-S</b> <b>18-S</b>	Range <b>27-E</b> <b>27-E</b>	Lot <b>1740</b> <b>1628</b>			
Feet from the <b>North</b> <b>North</b>	Feet from the <b>800</b> <b>973</b>	E/W Line <b>East</b> <b>East</b>			
County <b>Eddy</b> <b>Eddy</b>					
13. Date Spudded 3/4/13	14. Date T.D. Reached 3/13/13	15. Date Drilling Rig Released 3/14/13			
16. Date Completed (Ready to Produce) 3/25/13		17. Elevations (DF and RKB, RT, GR, etc.): 3289' GR			
18. Total Measured Depth of Well MD4296'	19. Plug Back Measured Depth MD4240'	20. Was Directional Survey Made? Yes			
21. Type Electric and Other Logs Run Induction, Density/Neutron					
22. Producing Interval(s), of this completion - Top, Bottom, Name MD3080'-3417'-Upper Yeso, MD, MD3480'-3810' - Middle Yeso, MD3870'-4190' - Lower Yeso					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	453'	12-1/4"	335 sx C	0'
5-1/2"	17# J-55	MD4296'	7-7/8"	300 sx 35/65 Poz/C	0'
				+ 600-sx C	
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					MD4199'
26. Perforation record (interval, size, and number) Upper Yeso: MD3080'-3417', 39 holes Middle Yeso: MD3480'-3810', 49 holes Lower Yeso: MD3870'-4190', 42 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED MD3080'-3417'      2184 gals 7.5% HCL; fraced w/89,284# 16/30 & 22,525# 16/30 Siber prop sand in X-linked gel MD3480'-3810'      2067 gals 7.5% HCL; fraced w/92,394# 16/30 & 13,403# 16/30 Siber prop sand in X-linked gel MD3870'-4190'      2000 gals 7.5% HCL; fraced w/87,735# 16/30 & 17,343# 16/30 Siber prop sand in X-linked gel		
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>MAR 27 2013</b> </div>					
<b>28. PRODUCTION</b>					
Date First Production READY		Production Method Pumping		Well Status (Prod. or Shut-in) Pumping	
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	<i>Mike Pippin</i>	Printed Name	Mike Pippin	Title: Petroleum Engineer	Date: 3/26/13
E-mail Address: mike@pippinllc.com					

**KAISER 18H #14 -- New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology