Submit 3 Copies To Appropriate District VED	State of New Mexico	Form C-103
Office District I MAD 2.5 2013 Energy,	Minerals and Natural Resources	May 27, 2004
District I 1625 N. French Dr., Hobbs, NW788240 5 2013 Energy, District II		WELL API NO. 30-015-28938
1301 W. Grand Ave., Apresia NY 882 IARTES QL C	ONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	20 South St. Francis Dr.	STATE STEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. VA-696-0000
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ODWE
PROPOSALS.)		SPIKE 8. Well Number 1
1. Type of Well: Oil Well Gas Well Other		<u> </u>
2. Name of Operator V-F PETROLEUM INC.		9. OGRID Number 024010
3. Address of Operator	•	10. Pool name or Wildcat
P.O. BOX 1889, MIDLAND, TEXAS 79702	<u>'</u>	73960 Carlsbad: Morrow, South (Gas)
4. Well Location		
Unit Letter H: 1,980' feet from the NORTH line and 660 feet from the EAST line		
Section 33 Township 23-S Range 26-E NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3,340' GR		
Pit or Below-grade Tank Application or Closure		
Pit typeNONEDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
		DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: RETURN WELL TO PRODU		<u>—</u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or		
recompletion.		
•	•	
12/29/12 MIRU swbg unit. Make swb run. Tag SN 11,320' Did not rec fluid. Make 2 nd run. FL at 11,200'. Rec KCl wtr. SWI.		
RD & rel swbg unit.		
01/17/13 MIRU swbg unit. Swb well. Rec ¼ bbl wtr. RD & rel swbg unit.		
02/05/13 MIRU swbg unit. Swb well. Rec ! bbl wtr. RD & rel swbg unit.		
02/22/13 MIRU swbg unit. Swb well. Rec 0.20 bbl wtr. RD & rel swbg unit.		
03/14/13 MIRU swbg unit. Swb well. Rec 0.30 bbl wtr. RD & rel swbg unit.		
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I hereby certify that the information above is true and o	complete to the best of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed a	cording to NMOCD guidelines [],	a general permit or an (attached) alternative
OCD-approved plan		
SIGNATURE Sandy Lawles	TITLE VICE PRESIDEN	
Type or print name SANDY LAWLIS	E-mail address: skl@vfpetroleum	<u>n.com</u> Telephone No. (432) 683-3344
(This space for State use)		
- 20 Dada		
APPPROVED BY OY OW	TITLE DISTAL Open	DATE 3/27/13
Conditions of approval, if any:		, ,
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