Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use thi abandoned well SUBMIT IN TRII	s form for proposa I. Use form 3160-3 PLICATE - Other in	REPORTS ON WELLS als to drill or to re-enter an 3 (APD) for such proposals. Instructions on reverse side. Instructions on reverse side.	5. Lease Serial No. NMNM27279 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. BRADLEY 30 FEDERAL COM 4H 9. API Well No. 30-015-40934-00-X1 10. Field and Pool, or Exploratory SANTO NINO		
HOBBS, NM 88241 4. Location of Well (Footage, Sec., T.	R M or Survey Descr	Fx: 575-397-6252	11. County or Parish, and State		
Sec 30 T18S R30E NWNW 33		лрион)	EDDY COUNTY, NM		
12. CHECK APPI	OPRIATE BOX(E	ES) TO INDICATE NATURE OF NOT	TICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF AC	CTION		
□ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Inje	☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐	Production (Start/Resume)		
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 02/17/13 TD 8 3/4" hole. Ran 8381 of 7" 26# P110 BT&C & LT&C csg. Cemented with 800 sks BJ Lite					
Class C (60:40:0) w/additives. Mixed @ 15.6#/g w/1.21 vd. F	Mixed @ 12.0 #/glv Plug down @ 10:00 ular to 1500#. At 3: " bit.	w/2.12 yd. Tail w/400 sks Class H w/ad PM 02/16/13. Circ 135 sks of cement t :30 PM 02/18/13, tested csg to 1500# f	ditives. o pit. WOC.		
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14. I hereby certify that the foregoing is true and correct.

Electronic Submission #201086 verified by the BLM Well Information System

For MEWBOURNE OIL COMPANY, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 03/11/2013 (13KMS5407SE)

Name (Printed/Typed) JACKIE LATHAN **AUTHORIZED REPRESENTATIVE** Signature (Electronic Submission) Date 03/08/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED	· ·	JAMES A AMOS	
_Approved By		Title SUPERVISOR EPS	 Date 03/23/201
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.