

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-015-32442</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator LEGACY RESERVES OPERATING LP</p>		<p>6. State Oil & Gas Lease No. B-3627</p>
<p>3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702</p>		<p>7. Lease Name or Unit Agreement Name ANTELOPE STATE</p>
<p>4. Well Location Unit Letter <u>L</u> : <u>1600</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u></p>		<p>8. Well Number 6</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3826' RKB</p>		<p>9. OGRID Number 240974</p>
		<p>10. Pool name or Wildcat MALJAMAR GB SA</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

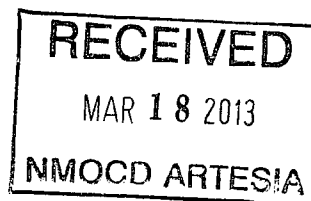
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ADD UPPER GRAYBURG PAY & RTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

---SEE ATTACHED---



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Blain Lewis TITLE SENIOR ENGINEER DATE 03/14/2013

Type or print name BLAIN LEWIS E-mail address: blewis@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: JDade TITLE Dist At Sec DATE 3/27/13

Conditions of Approval (if any):

Legacy Reserves
DAILY OPERATIONS REPORT - (All Days)

2/1/2013 thru 3/14/2013

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ANTELOPE ST # 6

EDDY Co., NM

BOLO ID: 300409.06

Zone: GRAYBURG SAN ANDRES Field: MALJAMAR

AFE # 213021 - \$205,000.00

Add upper Grayburg Pay

Feb 4, 2013 Monday (Day 1)

MIRU Lucky well service.

Daily Cost: \$4,000

Cum. Cost: \$4,000

Feb 5, 2013 Tuesday (Day 2)

POH lay down rods and pump. POH tallying production tubing. SDFN.

Daily Cost: \$8,000

Cum. Cost: \$12,000

Feb 6, 2013 Wednesday (Day 3)

RIH w/4 3/4 bit and 5 1/2 casing scraper to 3908'. POH laying down production tubing. SDFN.

Daily Cost: \$7,500

Cum. Cost: \$19,500

Feb 7, 2013 Thursday (Day 4)

Rig up Capitan wireline. Perforate 3788'-3803' w/1 SPF 16 holes. RIH w/5 1/2 Packer and RBP. Set RBP at 3883', Pull one Joint Set Packer Test RBP to 3000#, Release packer and circulate hole w/2% KCL Pull packer and set at 3677'. Test backside to 500#. SDFN.

Daily Cost: \$21,000

Cum. Cost: \$40,500

Feb 8, 2013 Friday (Day 5)

Release Packer and POH. RIH w/ AS-1X picking up 3 1/2 work string. Set packer at 3677', Install Frac stack, test backside to 500#. SDFN.

Daily Cost: \$11,150

Cum. Cost: \$51,650

Feb 11, 2013 Monday (Day 6)

Rig up Swab. Well on Vacuum. Made total 9 swab runs. Swab well down in 7 runs, Fluid level 100' to SN at 3677', Recovered 27 BBL, wait one hour between runs 8 and 9 No fluid level, no fluid recovered. SDFN.

Daily Cost: \$8,150

Cum. Cost: \$59,800

Feb 12, 2013 Tuesday (Day 7)

Make one Swab run, Fluid level 3400', no Fluid recovered. Rig up Rising Star. Acidize Perfs 3788' - 3803 w/1 SPF 16 holes w/2000 gal 15% NEFE HCL w/30 ball sealers, Formation Broke at 2500#, acidize at avg rate 4.3 BPM at avg 1482#, Balled out formation w/18 ball sealers on. ISIP 1120#, 5 min 923#, 10 min 851#, 15 min 770#, Load to recover 123 BBL. Shut in one hour. Rig up Swab, well on vacuum, make 13 swab runs, FL 200' to 3400', no fluid recovered on last 2 swab runs, recovered total 28 BBL, 100% water. Load to recover 95 BBL. SDFN

Daily Cost: \$17,350

Cum. Cost: \$77,150

Feb 13, 2013 Wednesday (Day 8)

SITP vacuum. Rig up swab, make 2 swab runs, FL 3100' and 3400', recovered 1 BBL 100% water. RDMO.

Daily Cost: \$8,150

Cum. Cost: \$85,300

Feb 25, 2013 Monday (Day 9)

Rig up Rising Star Frac Services. Frac Perfs 3788'-3803' w/16 Holes. Acidize w/2000 gal 15% NEFE HCL and Frac w/25# X-Linked Borate gel w/1#, 2#, 3#, 4#, 16/30 Ottawa sand and 4# 16/30 SLC sand at avg rate 25 BPM at avg

Legacy Reserves
DAILY OPERATIONS REPORT - (All Days)

2/1/2013 thru 3/14/2013

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ANTELOPE ST # 6

EDDY Co., NM

BOLO ID: 300409.06

Zone: GRAYBURG SAN ANDRES Field: MALJAMAR

pressure 2471#, Max rate 26 BPM at Max pressure 3455#, ISIP 1329#, 5 min 1031#, 10 min 902#, 15 min 800#. Load to recover 762 BBL.

Daily Cost: \$55,650

Cum. Cost: \$140,950

Feb 26, 2013 Tuesday (Day 10)

SITP 100#, Bleed off no fluid recovered. Release Packer, POH laying down 3 1/2 work string. Move off 3 1/2 workstring, put 2 7/8 production tubing on racks. Chane out rams and elevators to 2 7/8. SDFN.

Daily Cost: \$12,650

Cum. Cost: \$153,600

Feb 27, 2013 Wednesday (Day 11)

RIH w/2 7/8 production tubing and tag sand at 3840'. Run production tubing testing to 5000# as follows: 2 7/8 bull plugged mud anchor at 3742', 3' x 2 7/8 Perf sub, 2 7/8 Seating nipple at 3708', 5 1/2 x 2 7/8 tubing anchor at 3707' and 119 joints 2 7/8 tubing. Start in hole w/pump in rods. SDFN.

Daily Cost: \$12,150

Cum. Cost: \$165,750

Feb 28, 2013 Thursday (Day 12)

Finish RIH w/rods. Run 8' gas anchor, 16' pump, 10 - 1" rods, 115 - 7/8, 21 - 1", 8' x 1" Sub. Leave well on hand turn well over to production. RDMO. NOTE Globe RBP at 3833'.

Daily Cost: \$7,050

Cum. Cost: \$172,800

Production Tests, Run Time, and Fluid Levels

Tests from 1/1/2013 through 3/14/2013

ANTELOPE ST # 6

BOLO ID: 300409.06

API # 3001532442

Zone #: 1 Formation: GRAYBURG SAN ANDRES

County: EDDY

State: NM

Production Tests					Run Time	Producing Fluid Levels (measured from surface)
Test Date	BOPD	MCFD	BWPD	Allocate Test?		
1/15/2013	0.0	0.0	37.0	Yes		
2/15/2013	0.0	0.0	0.0	Yes		
Rig on well						
3/6/2013	5.0	58.0	75.0	Yes		
3/7/2013	6.0	37.0	75.0	Yes		
3/8/2013	16.0	0.0	100.0	Yes		
3/9/2013	14.0	0.0	98.0	Yes		
3/10/2013	16.0	0.0	106.0	Yes		
3/11/2013	8.0	0.0	175.0	Yes		
3/12/2013	8.0	0.0	150.0	Yes		
3/13/2013	10.0	0.0	165.0	Yes		