ħ	Submit 1 Copy To Appropriate DistrictState of New MexicoOffice-Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011				
	1625 N. French Dr., Hobbs, NM 88240	WELL API NO.				
	District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	<u>30-015-40843</u>				
	District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE				
	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
	1220 S. St. Francis Dr., Santa Fe, NM 87505					
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name WEST SHUGART 2 19 30 STATE				
	PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 4H				
	2 Name of Operator	9. OGRID Number				
	Chevron, U S A, Inc.	4323				
	3. Address of Operator 15 Smith Road	10. Pool name or Wildcat				
	Midland, TX 79705	BENSON; BONE SPRING (5200)				
	4. Well Location Unit Letter D : 400' feet from the North line and 150'	fact from the West line				
	Unit Letter D: 400'feet from the Northline and 150'Section 32Township 26SRange 32E	feet from the <u>West</u> line NMPM County Lea				
	Iteration Section 32 Range 32E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	3468' GR					
		· · · · · · ·				
	12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data				
	NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:				
	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🛛				
	OTHER: Amend casing program X OTHER:					
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and					
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Con	npletions: Attach wellbore diagram of				
	proposed completion or recompletion.					
	We respectfully request the change in the casing program. Any fresh water, if present, v 111-P.	vill be protected. This well lies outside of R-				
	Casing program is attached.					
		RECEIVED MAR 2 0 2013				
		MAP 2 0 DOWN				
		MAN 2 0 2013				
	<u>I NN</u>	OCD ARTESIA				
		LOIA				
	Spud Date: Rig Release Date:					
_		·				
	I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.				
	SIGNATURE TITLE Regulatory Specialist 11 DATE 03/19/2013					
	Type or print name B ryan Arrant (Agent) E-mail address: <u>bryan.arrant@chk</u>					
	For State Use Only	1 1				
	APPROVED BY: // ///// TITLE / 57 Te few	$\Delta \Delta TE 3/27/13$				
1	Conditions of Approval (if any):	/ /				

West Shugart 2-19-30 State 4H

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<u>.</u>	Hole Size	Casing Size	Casing Weight	Setting Depth	Estimated TOC	Bottom of Cemented	Sacks of Cement	
Type	(")	(in)	(#'s)	(ft)	(ft)	Interval (ft)	(sx)	
Surface	17.5	13.375	48	600	0	600	635	
Intermediate	12.25	9.625	40	3,500	0	3,500	1,500	
	** Intermediate Csg will be cemented in 2 stages with a Stage Tool and External Casing Packer @ +/- 1800'							
Production	8.75	5.5	17	13,104	3,000	8,802	1,050	
** Lateral will be an OH Packer Completion (no cement) from 13,104' (TD) to 8,802' (End of Curve). There will be a Stage Tool at the End of Curve to cement back up to 500' inside Intermediate csg thru.								