District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: 🛛 Permit 🗌 Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance
t. Operator: COG Operating LLC OGRID #: 229137
Address: 2208 West Main Street , Artesia, NM 88211-0227
Facility or well name: Honey Graham State #2H
API Number: 30-015-41234 OCD Permit Number: 214/53
U/L or Qtr/Qtr Unit C, NENW Section 29 Township 26S Range 28E County: Eddy
Center of Proposed Design: Latitude Longitude NAD: 1927 1983
Surface Owner: 🔲 Federal 🖾 State 🗋 Private 🛄 Tribal Trust or Indian Allotment
 2. Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well U Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or Haul-off Bins
3. Signs: Subsection C of 19.15.17.11 NMAC □ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ⊠ Signed in compliance with 19.15.3.103 NMAC MAR 2.7 2013
 <u>Closed-loop Systems Permit Application Attachment Checklist</u>: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
 Previously Approved Design (attach copy of design) API Number:
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name:
6. <u>Operator Application Certification:</u> I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Ptint): <u>Mayte Reves</u> Title: <u>Regulatory Analyst</u> Signature: <u>Date: 3/27/2013</u> e-mail address: <u>mreves1@conchoresource.com</u> Telephone: <u>575-748-6945</u>
Form C-144 CLEZ Oil Conservation Division Page 1 of 3

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Re-vegetation App	lication Rates and	d Seeding Technique					
). Operator Closure Certi	fication						
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Design Plan Operating and Maintenance Plan Closure Plan

Honey Graham State #2H SHL: 130' FNL & 1980' FWL BHL: 330' FSL & 1980' FWL SECTION 29, T26S, R28E Eddy County, New Mexico

COG Operating LLC will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak we will have immediate visual discovery, we would then transfer the fluid to another tank then remove any contaminated soil and dispose of it in the cuttings bins for transportation. All leaks should be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

Equipment List: 2- Mongoose Shale Shakers 1- 414 Centrifuge 1- 518 Centrifuge 2- Roll Off Bins w/ Tracks 2- 500 BBL Frac Tanks

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Inc.) Permit R-9166 or any other approved facility.

Form C-144 CLEZ

Oil Conservation Division

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