

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-015-26536

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Candelario 24

8. Well Number

001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

RECEIVED

OCT 03 2005

OOD-ARTESIA

2. Name of Operator

Range Operating New Mexico, Inc.

3. Address of Operator

777 Main Street Suite 800 Fort Worth TX 76102

9. OGRID Number

227588

10. Pool name or Wildcat

Loving; Brushy Canyon, East

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line

Section 24 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Run MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-28-2005 Run MIT for commencement of disposal operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Linda C. Stiles TITLE Sr Engineering Tech DATE 09-30-2005

Type or print name Linda C. Stiles

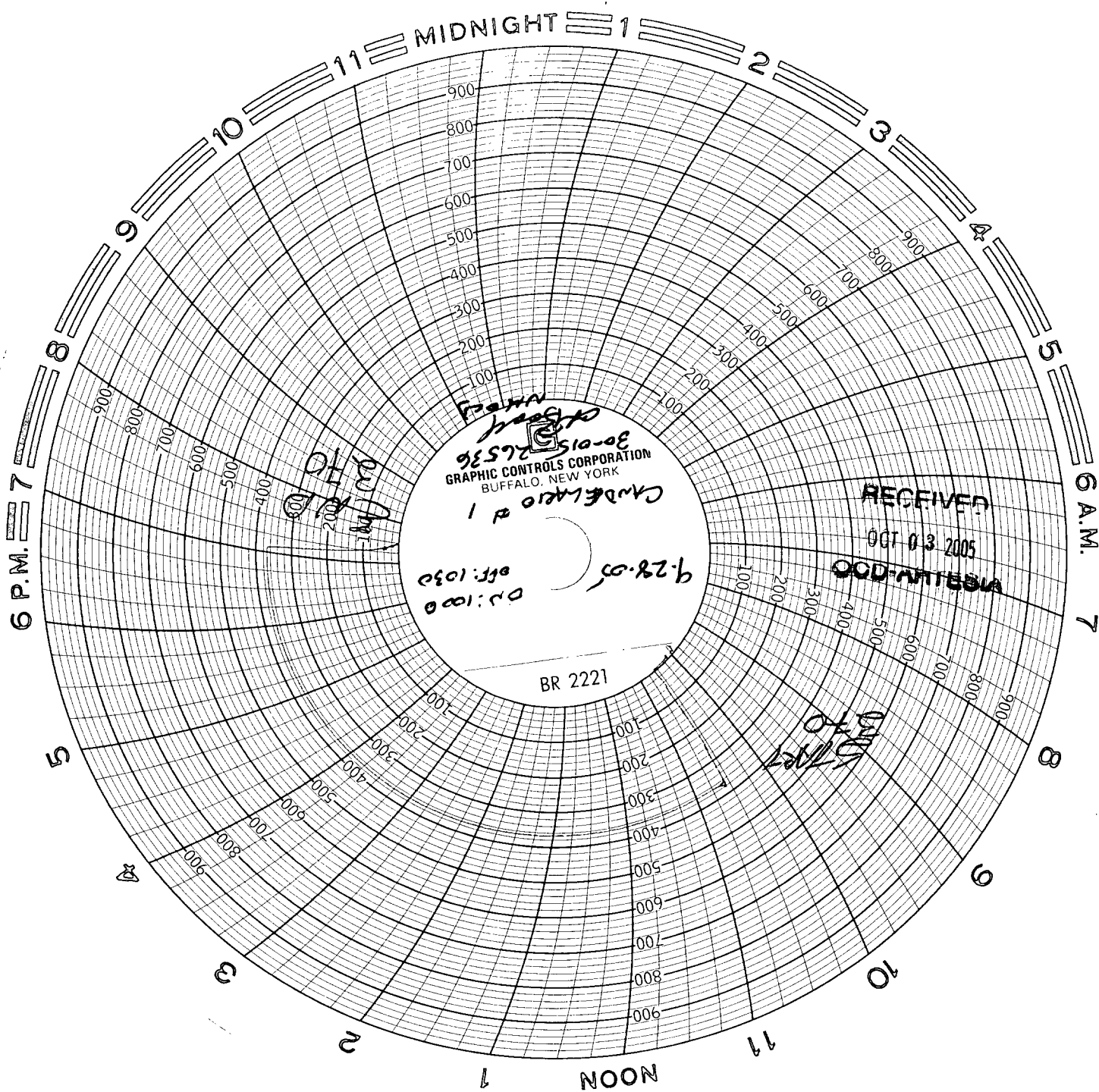
E-mail address: lstiles@rangeresources.com Telephone No. 817/810-1908

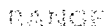
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APPROVED BY TITLE DATE OCT 3 2005

Conditions of approval, if any:

Accepted for record - NMOCD





Type Wellhead 6" 900	<input checked="" type="checkbox"/> Initial Report
Number of Days Rig on Well Days 1	<input type="checkbox"/> Continued Report
	<input checked="" type="checkbox"/> Final Report

Lease & Well No.	A/E No.	Date	Day	PBTD	Well Service Company
Candelario 24 #1	LOE	9/28/2005	Wed	5380'	Key Energy
Present Operations	KB	Casing Size, Wt, Gr	Casing Drift	Csg Set @	Top of Cement
MIT	14'	5 1/2" 15.5#			
Perforations	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Amount of Overlap
4304' - 4656'					
Tbg Size, Wt, Gr, Thread	Tubing Set @	No. Joints	Pkr Set @	Seating Nipple ID	Seating Nipple Set @
2 7/8 6.4# 8rd IPC	EOT @4254	136	4258'		
Pump Description	No. 7/8" rods above pump	No. 3/4" rods	No. 7/8" rods	No. 7/8" pony rods	Anchor Set @

[illegible]

Daily Cost: \$500		Cum Completion Cost: _____		Cum Well Cost: \$500			
Failure		Cause		Size		Cost	
1	None	14	General Corrosion	33	Not applicable	Pulling Unit:	
2	Rod Body	15	General Wear	34	5/8"	Rods:	
3	Rod Pin	16	Corrosion Pit	35	3/4"	Tubing:	
4	Rod Box	17	Interior Corrosion	36	7/8"	Pumping Unit:	
x	Tubing Body	18	Exterior Corrosion	37	1.0"	Downhole Pump:	
6	Tubing Pin	19	Interior Wear	38	1-1/4"	Supervision:	
7	Tubing Coupling	20	Exterior Wear	39	2-3/8"	Trucking:	
X	Rod Pump	21	Fluid Cut	40	2-7/8"	BOP	
9	Pumping Unit	22	Unscrewed	41	Other (explain)	TBG tester	
10	Casing Hole	23	Stripped/Galled			Roustabout	
11	Casing Collapsed	24	Nicks/Dents/Pounding			Other Tools	
12	Casing Parted	25	Bent			Foam Unit	
13	Other (explain)	26	Buckeling			Blow Down tank	
	(SN leaking)	27	Fatigue			Swivel	
		28	Formation Fines			Pump Truck	\$500
		29	Scale				
		30	Frac Sand				
		31	Coupling Unscrewed				
		32	Other (explain)				
Supervisor: Benham						Total	\$500