

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33993
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Villa B
4. Well Location Unit Letter <u>D</u> : <u>1090</u> feet from the <u>north</u> line and <u>1115</u> feet from the <u>west</u> line Section <u>8</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3029'</u>		9. OGRID Number <u>192463</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Loving Morrow, North

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/3/05

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

FOR RECORDS ONLY

OCT 04 2005

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

VILLA B #2

06/09/2005 CMIC: Sid Nichols

MIRU Aries Unit #44. RU rev. unit. Unloaded and rack 389 jts 2 3/8 L80 4.7# Tbg. Truckers tally 12810.69. Changed out 5000# WH for 10,000# WH. Tested flange to 3500#. Left location a 6:00 pm, still no BOP or frac tanks. 1st tank leaving State P 1A @ 6:00 pm and will be set by 8:30 pm. Will start filling with 10# brine at 7:00am. Will move 2nd tank in morning.

06/10/2005 CMIC: Sid Nichols

BOP and 1 frac tank on location. NU 10,000# Hyd BOP. PU 6 1/8 bit, bit sub, x-over, 1-3 1/8 DC and RIH to 25'. Tagged up. POH looks like LCM. RU rev unit and installed stripper head. RIH w/ 6 1/8 bit, bit sub, on one jt. 2 3/8 tbg. Tagged at 25' wash to 45' and fell free. Con't RIH w/ tbg to 174' all clear. POOH RD power swivel. RIH w 6 1/8 bit, 6- 3 1/8 DC's on 136 jts 2 3/8 tbg to 4675. Reversed out 172 bbls drilling mud at 3 B/M @ 1400# w 10# brine. Circ hole clean. Con't RIH with 152 more jts tbg. Tagged up at 9682. PU SION.

06/11/2005 CMIC: Sid Nichols

RU power swivel. Drilled cmt from 9682 to liner top @ 10308' (*Note: 10304 tbg tally). CHC POOH. RIH w/ 3 7/8 bit, 2 7/8 Tbg sub, 7' csg scraper, collars and 307 jts tbg. BHA = 12.75. RU swivel. Saw small bobble at top of liner. Saw no cement in the 12' of pilot hole. RIH to 10315.75. Scraper stopped at 10308. CHC. Tested top of liner to 1500#. Tested OK. SION.

06/12/2005 CMIC: Sid Nichols

Rig down swivel and started out of hole. Rig broke down (hyd. oil leak). Waited on mechanic 3 hrs. Repaired rig, and finished POOH. RIH w/ 3 7/8 bit, 6- 3 1/8 DC's on 283 jts of 2 3/8 tbg. To 9515. SION

06/15/2005 CMIC: Sid Nichols

Finished POOH. Lay down DC's. RU Baker Hughes wireline. Ran CBL from 12423 to 10200. Bond as follows. 12423-12380 Good, 12380-12345 Fair, 12345-12306 Poor, 12306-11950 Fair, 11950-11400 Poor, 11400-11205 Fair, 11205-10440 Poor, 10440-10200 Fair. RIH and relogged w/1000# press on Csg. Results as follows. 12423-10200 Fair to Poor. RU HP lub. Will Perf in AM. SION

06/16/2005 CMIC: Sid Nichols

Perf Morrow 1 JSPF w/ premium charges as follows: 12288-92, 12297-12302, 12332-38, 12416-12423. Total 24 holes. Well went on slight vacuum when shot. RD WL and HP Lub. RIH w/ Baker EA Retrivable pkr. on 2 3/8 tbg and set at 12211. RU Halliburton. Press Csg to 1000#. Acidized Morrow perf. (12288-12423) w/4000 gals 7 1/2% HCL. Used 35 ball sealers with good action (balled out). Max press. 6675, Avg press. 5230. Avg. rate 3.8 B/M. SDON

06/17/2005 CMIC: Sid Nichols

SITP 1400#. Open well to tank on 18/64 choke @ 0730. FTP down to 700# in 5 min. and fluid to surface. Press climbing FTP 2200# <ftp://ftp%202200/> on 18/64 choke in 15 min. Shut well in at 2200#. SITP up to 2700# in 12 min. Open back up on 12/64 to tank on 2700#. FTP dropped and leveled off on 2200# in 1 hr. Well bringing no fluid to surface. FTP stable on 1000# on 30/64. Est rate between 4 and 5 MMCFD. Cancelled frac job. Released PU and all equipment on location. SION. Will start testing well in AM

06/18/2005 CMIC: Sid Nichols

RU Prowireline well testing opened well @ 1430 hrs 2700# opened well on 9/64 increased choke on the hour for 16 hours from 9/64 to 14/64 rate increase from 1079 to 3501 MCFPD, did not produce any oil or water. FTP drop from 2600# to 2100#. Left well on test.

06/19/2005 CMIC: Sid Nichols

SI well for 1 hour to replumb well to flow well while RIH to get gradients. Tbg pressure increased from 2100# to 2600# in SI period. Let well flow and stabilize before RIH w/ pressure bombs. RIH taking fluid gradients and set pressure bomb in SN. POOH RD wireline. Flowed well on 14/64 choke well produced no fluid for 24 hr period. One hour before report time FTP drop from 2100# to 2000# rate fluctuated from 3866 to 3620. Left well flow on 14/64 choke.

06/20/2005 CMIC: Sid Nichols

Continued flowing well on 14/64 choke pressure drop from 2100# to 2050 on hour from last report. Flowed well to 1200 hr SI well for pressure build up.

06/24/2005 CMIC: Sid Nichols

MIRU Prowireline RIH retrieved bottomhole pressure bombs. Left well SI

07/02/2005 CMIC: Sid Nichols

Put well on line, 0 BO, 0 BW, 968 MCF gas on 9/64 3400# FTP, 296# CP, 415 LP. Left well on test.

07/03/2005 CMIC: Sid Nichols

Flowed 0 BO, 0 BW, 1673 MCF on 9/64 choke, 3024# FTP, 265# CP, 405# LP.

07/04/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 0 BW, 1541 MCF gas on 9/64 2980# FTP, 407# CP, 407 LP. Left well on test.

07/05/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 0 BW, 1860 MCF gas on 9/64 2918# FTP, 451# CP, 399#LP. Left well on test.

07/06/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 0 BW, 1859 MCF on 9/64 choke. 2899# FTP, 470# CP.

07/07/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 5 BW, 2563 MCF gas on 12.5/64 choke. Increased choke @ 1200 hrs mst.

07/08/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 0 BW, 3176 MCF on 13/64 choke. 2579# FTP, 754# SICP.

07/09/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 0 BW, 3213 MCF on 13/64 choke. 2504# FTP, 791# SICP.

07/10/2005 CMIC: Sid Nichols

24 hrs test 3 BO, 0 BW, 3058 MCF on 13/64 choke. 2496# FTP, 776# SICP.

07/12/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 0 BW, 3332 MCF gas on 14/64 choke 2345# FTP, 852# CP

07/13/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 2 BW, 3267 MCF gas on 14/64 choke 2359# FTP, 823# CP

07/14/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 2 BW, 3230 MCF gas on 14/64 choke 2335# FTP, 838# CP

07/15/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 0 BW, 2511 MCF gas on 14/64 choke 2358# FTP, 810# CP

07/16/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 2 BW, 3194 MCF gas on 14/64 choke 2322# FTP, 831# CP.

07/17/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 2 BW, 3229 MCF gas on 14/64 choke 2286# FTP, 844# CP.

07/19/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 2 BW, 3158 MCF gas on 14/64 choke 2258# FTP, 842# CP.

07/20/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 5 BW, 3147 MCF gas on 14/64 choke 2249# FTP, 837# CP.

07/21/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 2 BW, 3192 MCF gas on 14/64 choke 2207# FTP, 854# CP.

07/23/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 1 BW, 3192 MCF gas on 14/64 choke 2181# FTP, 850# CP.

07/24/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 1.5 BW, 3148 MCF gas on 14/64 choke 2172# FTP, 845# CP.

07/25/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 0 BW, 3130 MCF gas on 14/64 choke 2167# FTP, 841# CP.

07/26/2005 CMIC: Sid Nichols

24 hrs test 0 BO, 0 BW, 2998 MCF gas on 14/64 choke 2210# FTP, 805# CP.

Potential test.