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Notice of Intent] Acidize				EPORT, OR OTHE	R DATA
Notice of Intent] Acidize		TYPE O	F ACTION	-	
Chairman David State		Dee	· · ·	_	ion (Start/Resume)	□ Water Shut-Off
Concerdance and a second] Alter Casing] Casing Repair		ture Treat Construction	Reclam	* · · · · · ·	Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Injection		and Abandon		arily Abandon	Venting and/or Flar ng
If the proposal is to deepen directionally or Attach the Bond under which the work will following completion of the involved opera testing has been completed. Final Abandon determined that the site is ready for final ins BOPCO, LP respectfully wishes to connective	be performed or provide titions. If the operation resonant Notices shall be file spection.)	the Bond No. or sults in a multipl ed only after all	a file with BLM/BIA e completion or recorrequirements, includ	A. Required sub ompletion ₃ in a r ling reclamation	bsequent reports shall be new interval, a Form 316 n, have been completed, a	filed within 30 days 0-4 shall be filed once
capacity. 5. Lease Serial No. (Cont) NMNM02884A NMNM02884B NMNM02887D			EIVED	C	ACCEPTED MMC SEE ATTA ONDITIONS (or necord DCD CHED FOR
Wells/Facilities, (Cont)	•	MAR	2 6 2013		v M	
NMNM70965F NMNM02884B JAMES RANCH UNIT 33 30-015-3	1207-00-S1	MMOC	D ARTESIA	λļ ma		
4. I hereby certify that the foregoing is true a	ind correct					
Elec	ctronic Submission # For B ed to AFMSS for proce	183926 verifie 3OPCO LP, se essing by KU	by the BLM We nt to the Carlsba T SIMMONS on (II Informatior d 01/18/2013 (1	n System 3KMS4507SE)	· · · ·
Name(Printed/Typed) TRACIE J CHE	RRY		Title REGUL	ATORY AN	ALYST	
Signature (Electronic Submis	ssion)		Date 01/16/2	013 A	PPRUVED	-
	THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE M	AF 2 3 2013	
pproved By_JERRY_BLAKLEY ditions of approval, if any, are attached. App ify that the applicant holds legal or equipable ch would entitle the applicant to conduct ope	proval of this notice does title to those rights in the	elf_	TitleLEAD PET	- CARL	OF LAND MANAGEME SBAD FIELD OFFICE	Date 03/23/20
e 18 U.S.C. Section 1001 and Title 43 U.S.C. tates any false, fictitious or fraudulent stateme	. Section 1212, make it a	crime for any pe to any matter w	rson knowingly and	willfully to ma	ake to any department or	agency of the United

APPROVAL BY STATE

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Additional data for EC transaction #183926 that would not fit on the form

5. Lease Serial No., continued

NMNM02884A NMNM02884B NMNM02887D

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 36	30-015-27686-00-S1	Sec 1 T23S R30E SWNE 1980FNL 1860FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 33	30-015-31207-00-S1	Sec 1 T23S R30E NWNE 660FSL 1813FEL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 35	' 30-015-31167-00-S1	Sec 1 T23S R30E NENE 660FNL 660FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 38	30-015-30856-00-S1	Sec 1 T23S R30E NESE 1950FSL 660FEL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 63	30-015-30857-00-S1	Sec 1 T23S R30E NWNW 660FNL 1980FWL
NMNM70965F	NMNM02887D	JAMES RANCH UNIT 74	30-015-31168-00-S1	Sec 6 T23S R31E NWNW 330FNL 430FWL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 82	30-015-31208-00-S1	Sec 1 T23S R30E SESE 1200FSL 760FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 83	30-015-31580-00-S1	Sec 1 T23S R30E NWSE 2080FSL 1780FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 84	30-015-31405-00-S1	Sec 1 T23S R30E SENE 1980FNL 760FEL

32. Additional remarks, continued

SEC 1 T23S R30E NWNE 660FSL 1813FEL

NMNM70965F NMNM02884A

JAMES RANCH UNIT 35 30-015-31167-00-S1 SEC 1 T23S R30E NENE 660FNL 660FEL

NMNM70965F NMNM02887D JAMES RANCH UNIT 74 30-015-31168-00-S1 SEC 1 T23S R30E NWNW 330FNL 430FWL

NMNM70965F NMNM02884B JAMES RANCH UNIT 82 30-015-31208-00-S1 SEC 1 T23S R30E SESE 1200FSL 760FEL

NMNM70965F NMNM02884B

JAMES RANCH UNIT 83 30-015-31580-00-S1 SEC 1 T23S R30E NWSE 2080FSL 1780FEL

NMNM70965F NMNM02884B

JAMES RANCH UNIT 84 30-015-31405-00-S1 SEC 1 T23S R30E SENE 1980FNL 760FEL

NMNM70965F NMNM02884B JAMES RANCH UNIT 38 30-015-30856-00-S1 SEC 1 T23S R30E NESE 1950FSL 660FEL

NMNM70965F NMNM02884A JAMES RANCH UNIT 63 30-015-30857-00-S1 SEC 1 T23S R30E NWNW 660FNL 1980FWL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

BOPCO LP James Ranch Unit 036 NM70965F

March 23, 2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

1. 1

- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report matching approval with actual volumes of gas flared for each month gas is flared.