Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC063873A		
					6. If Indian, Allottee o	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 89100030303W 71016 X	
Type of Well Gas Well					8. Well Name and No. PLU BIG SINKS 1		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-39508-0	0-S1	
3a. Address	(include area code) 10. Field and Pool, or Exploratory WILDCAT						
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11 County or Parish a	and State	
					11. County or Parish, and State		
Sec 14 T25S R30E SESW 300FSL 1980FWL					EDDY COUNTY	, NM	
12. CHECK APPI	ROPRIATE BOX(ES), TO	O INDICATE	NATURE OF I	NOTICE,	REPORT, OR OTHER	≀ DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				1		
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Prod	uction (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	🗖 Recl	amation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction		□ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		g and Abandon	don		Venting and/or Flari	
,	☐ Convert to Injection ☐ I		g Back		er Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	illy or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil nal inspection.)	give subsurface the Bond No. or sults in a multipled ed only after all	locations and measure file with BLM/BIA e completion or recorrequirements, include	red and true. N. Required ompletion in the control of the control	e vertical depths of all perting I subsequent reports shall be to a new interval, a Form 3160 ation, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
BOPCO, L.P respectully wishe			month of June di	ue to line	capacity.	•	
	RECEIVE						
	APR 0 2 2013 SEE ATTACHED FOR						
Accepted for record NMOCD ARTESIA CONDITIONS OF APPROVAL							
Accepted for record	MINIOCO ATT			CONL	ATTONS OF AF	rkoval	
URD 4/3/13							
14. I hereby certify that the foregoing is	Electronic Submission # For E	BOPCO LP, se	nt to the Carlsba	d	•		
Committed to AFMSS for processing by KU Name(Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYST				
The state of the s			ALGORATOTI AIVALIOT				
Signature (Electronic S				Date 01/16/2013			
	THIS SPACE FO	OR FEDERA	L OR STATE	AEGE	POR REC	ORD	
Approved By ACCEPTED June Duly			JERRY B TitleLEAD PE			Pate 03/30/2013	
Conditions of approval; if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Carlsba	d	MAR 3 0 2013				
			•	1517			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will the to make to any tepartment of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD FIELD OFFICE

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/30/2013

Condition of Approval to Flare Gas

- 1. Request approval to flare gas by submitting NOI to Flare Gas
- 2. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 3. Report all volumes on OGOR reports.
- 4. Comply with NTL-4A requirements
- 5. Subject to like approval from NMOCD
- 6. Flared volumes will still require payment of royalties
- 7. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 8. This approval does not authorize any additional surface disturbance.
- 9. Submit updated facility diagram as per Onshore Order #3.
- 10. Approval not to exceed 90 days for date of approval.