		OCD Artesla					
B	UNITED STATES EPARTMENT OF THE IN SUREAU OF LAND MANAG	NTERIOR GEMENT RTS ON WI	APR 02	2013	OMBN	APPROVED IO. 1004-0135 July 31, 2010	
Do not use th abandoned we	nis form for proposals to ell. Use form 3160-3 (APL	drill or to rè D) for suc h j	enteran AR	TESIA	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TR	IPLICATE - Other instruc	tions on rev	verse side.		7. If Unit or CA/Agree	eement, Name and/or No	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. GISSLER B 94		
2. Name of Operator BURNETT OIL COMPANY IN	ARVIS		9. API Well No. 30-015-41002-00-S1				
801 CHERRY STREET UNIT 9Ph: 817FORT WORTH, TX 76102-6881			(include area code) 10. Field and Pool, c 2-5108 Ext: 6326 CEDAR LAKE LOCO HILLS		Exploratory		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 8 T17S R30E SENE 175	OFNL 990FEL				EDDY COUNT	Y, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	ENATURE OF I	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Dee	-	—	tion (Start/Resume)	□ Water Shut-Of	
🛛 Subsequent Report	☐ Alter Casing ☐ Casing Repair	—	cture Treat v Construction	Reclamation		Well Integrity Other	
☐ Final Abandonment Notice	Change Plans	—	g and Abandon		rarily Abandon	Production Start-u	
	Convert to Injection	🗖 Plu	g Back	U Water	Disposal		
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 2/28/13 - TEST TO 1500 PSI PBTD @ 5828'.	d operations. If the operation results and onment Notices shall be file final inspection.)	sults in a multip ed only after all	le completion or reco requirements, incluc	ompletion in a ling reclamatio	new interval, a Form 31 on, have been completed,	60-4 shall be filed once and the operator has	
3/1/13 - 3/1/13 RU E&P WL, 5100', 5105', 5128', 5142', 51 5376', 5384', 5398', 5408'. A(150', 5160', 5214', 5266', 5	274', 5285', 5	5302', 5312', 532	PERF LLY 2 2', 5336',	2 SPF @ 5088',		
3/4/13 - 3/4/13 MIRU CUDD SLICKWATER, 30,080# 100	FRAC EQ, RU HYDROZO MESH, 319,200# 40/70 SI	NIX, SLICKV N.	VATER FRAC L	LY 5088' - 5	6408' W 1,119,930 G	GAL	
3/6/14 - INSTALLED: 156 JT ESP, 226 STAGES 5011.22'	S 2 7/8" J55, 6.5# TBG 49 , DESANDER 5015.22', 2 ,	46.49', KB (9 JTS 2 7/8'' T	9') 4955.49', SN 4 AILPIPE 5078.59	4956.59', TI 9', ESP INT/	0 850 AKE @ 4983.56'. RDada	4/3/3	
	# Electronic Submission For BURNETT Immitted to AFMSS for proc	OIL COMPAN	Y INC, sent to th RT SIMMONS on	ie Carlsbad 03/27/2013 (13KMS5710SE)	YCD	
Name (Printed/Typed) LESLIE	M GARVIS		Title REGU	ATORY CO	DORDINATOR		
Signature (Electronic	Submission)		Date 03/26/2	2013			
· · ·	THIS SPACE FO		AL OR STATE	OFFICE L	JSE	<u> </u>	
	Approved By_ACCEPTED			AMOS			
Approved By ACCEP			JAMES A TitleSUPERVI		<u> </u>	Date 03/30/2	
Approved By ACCEPT Conditions of approval, if any, are attach certify that the applicant holds legal or ea which would entitle the applicant to cond	quitable title to those rights in the	s not warrant or e subject lease		SOR EPS		Date 03/30/2	

** BLM REVISED **

Additional data for EC transaction #202563 that would not fit on the form

32. Additional remarks, continued

3/11/13 - FIRST DAY OF PRODUCTION 03/10/13. 40 BO, 1176 BLW, 40 MCF, 1176 BHP, 2624' FLAP, 15,577 BLWTR, 40# CSG, 250# TBG, 55 HZ.

3/24/13 - 24 HR Test: 200 BO, 834 BLW, 187 MCF, 424 BHP, 864' FLAP, 5,499 BLWTR, 50# CSG, 220# TBG, 58 HZ.