Submit I Copy To Appropriate District	State of New Mexico				Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			S	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240				WELL API 30-015-242		
811 S. First St., Artesia, NM 88210					Type of Lease	
District III – (505) 334-6178 1220 South St. Francis Dr.				STA		
<u>District IV</u> – (505) 476-3460	trict IV – (505) 476-3460 Santa Fe, NM 8/303				& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				•		
SUNDRY NOTIC	ES AND REPORTS ON			7. Lease Na	ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Gissler AV		
PROPOSALS.)		10-101)1010		8. Well Nu	mber	
		her P&A		29		
2. Name of Operator  Vetes Petrology Composition					9. OGRID Number 025575	
Yates Petroleum Corporation 3. Address of Operator					10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210					Eagle Creek S.A.	
4. Well Location						
Unit Letter K : 1650	feet from the So	outh line	and 1650	feet from t	he <u>West</u> line	
Section 23	Township 1				County: Eddy	
	11. Elevation (Show wh					
	3502' GR			,	**	
NOTICE OF INT PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING	ppropriate Box to Inc ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		S REMEDIAL V	SUBSEQUENT WORK E DRILLING OPNS	REPORT OF:	
DOWNHOLE COMMINGLE						
OTHER:				n is ready for OCD	inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
A steel marker at least 4" in diam	leter and at least 4 above	z ground iev	ei nas been	set in concrete. It	snows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.						
All metal bolts and other materials	s have been removed. Po	ortable base	s have been	removed. (Poured	onsite concrete bases do not have	
to be removed.)						
All other environmental concerns Dipelines and flow lines have bee				MAC All fluide be	we been removed from non	
Pipelines and flow lines have bee retrieved flow lines and pipelines.	n abandoned in accordan	ice will 19.	13.33.10 Nr	VIAC. All Hulus lia	we been removed from non-	
If this is a one-well lease or last r	emaining well on lease:	all electrical	service pol	es and lines have be	een removed from lease and well	
location, except for utility's distribution	on infrastructure.					
When all work has been completed, re-	turn this form to the app					
SIGNATURE Zon Compact		FITLE <u>E</u> nvir	enmertal Reproduction F	oreman Agent D	ATE <u>3/14/13</u>	
TYPE OR PRINT NAME Chance S For State Use Only	asco los <u>Sexton</u> E-MAIL: -g	evrascoC <del>shances</del> @ya	<u>tespetroleur</u>	m.com PHONE:	575-748-1471	
APPROVED BY: Jam Lo. Conditions of Approval (if any):	Sum_T	TITLE <u>(</u>	.0.		DATE 4/4/13	