Form 5,60-5 (August 2007)	UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.						5. Lease Serial No. NMLC029418B			
						6. If Indian, Allottee or Tribe Name			
						7. If Unit or CA/Agreement, Name and/or No.			
 Type of Well ⊠ Oil Well □ Gas 	Type of Well Gas Well Other						8. Well Name and No. LEA C FEDERAL; 19		
2. Name of Operator Contact: DEBORAH MCKELVEY CAPSTONE NATURAL RESOURCESE-Mail: debmckelvey@earthlink.net						9. API Well No. 30-015-40998-00-S1			
3a. Address 3b. Phone No. (include area c 2250 E 73RD ST SUITE 500 Ph: 575-392-3575 TULSA, OK 74136 Ph: 575-392-3575)	10. Field and Pool, or Exploratory GRAYBURG JACKSON			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish	, and State		
Sec 11 T17S R31E NWNW 1210FNL 1310FWL						EDDY COUNT	Y, NM		
12. CH	IECK APPF	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	ER DATA		
TYPE OF SUBMI	SSION	TYPE OF ACTION							
□ Notice of Intent		□ Acidize	🗖 Deep	en	Product	ion (Start/Resume)	U Water Shut-Of		
		Alter Casing		ire Treat	Reclamation		Well Integrity		
🛛 Subsequent Repo	equent Report		🗖 New	Construction	🗖 Recom	□ Recomplete ⊠ C			
Final Abandonme	ent Notice	 Change Plans Convert to Injection 	· · · · · · · · · · · · · · · · · · ·			nporarily Abandon Well Spud tter Disposal			
8 5/8" 24# J-55 ST total). Cement wit 1.75, 8.869 gal/sx fresh water, plug o 2/1/13- Test BOP 2/3/13- Drill 7 7/8" 2/4/13- Run 101 jt	F&C 8rd csg h 200 sx Cla H20. Tail w. Jown @ 7:37 to 2000# for hole to TD s. 5 1/2", J-{	6:15 a.m. Drill to 687'. Ru and set @ 687' (float co ass C + 4% bentonite + 2 /250 sx Class C + 2% Ca 7 p.m. Circulate 145 sx to 10 min, ok. Test csg. to 4426'. Run logs. 55 15.5#, LT&C csg. (442 Z H @ 12.8#, yield 1.9 (2	ollar @ 649'), co 2% CaCl2 + .12 aCl2 @ 14.8#, y o surface. WOC 2000# for 30 n 26.92') set @ 4	entralizers 1st 3 5 celloflake @ rield 1.35, displ 18 hrs. in. ok. 123'.	13.5#, yield lace w/41 bb	APR 0	EIVED 2 2013 PTESIA		
14. I hereby certify that t	he foregoing is	true and correct.					<u> </u>		
Name (Printed/Typed)		Electronic Submission # For CAPSTONE NA mitted to AFMSS for proc	TURAL RESOU	RCES LLC、sen	it to the Carls 03/04/2013 (1	sbad	4/3/13		
Signature	(Electronic S			Date 02/28/2			s for record CD		
· ·	<u></u>	THIS SPACE FO	OR FEDERA	OR STATE	OFFICE U	SE			
Approved By ACC	CEPT	ED		JAMES A _{Title} SUPERVI		·	Date 03/31/		
Conditions of approval, if a	ny, are attache lds legal or equ	d. Approval of this notice does uitable title to those rights in the let operations thereon.	s not warrant or e subject lease	Office Carlsba	d				
Title 18 U.S.C. Section 100	1 and Title 43	U.S.C. Section 1212, make it a statements or representations as	a crime for any per s to any matter wit	son knowingly and	i willfully to m	ake to any department of	or agency of the United		
**	BLM REV	ISED ** BLM REVISE	D ** BLM RE	VISED ** BLI		D ** BLM REVISI	ED **		
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Additional data for EC transaction #200208 that would not fit on the form

32. Additional remarks, continued

yield 1.29 (85 bbls.); displace with 101 bbls. fresh water. Plug down @ 8:58 p.m. Circulate 148 sx to surface. WOC 18 hrs.

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