

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40750 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name San Lorenzo 22-27 KF Fee 6. Well Number: 1H																			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																											
8. Name of Operator Mewbourne Oil Company								9. OGRID 14744																			
10. Address of Operator PO Box 5270 Hobbs, NM 88241								11. Pool name or Wildcat San Lorenzo; Bone Springs 53600																			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																	
Surface:	K	22	25S	28E		2240	South	1980	West	Eddy																	
BH:	F	27	25S	28E		2327	North	1965	West	Eddy																	
13. Date Spudded 12/07/12	14. Date T.D. Reached 12/28/12		15. Date Rig Released 12/31/12			16. Date Completed (Ready to Produce) 03/27/13			17. Elevations (DF and RKB, RT, GR, etc.) 2971' GL																		
18. Total Measured Depth of Well 12735' (MD)			19. Plug Back Measured Depth 12700' (MD)			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Gyro/GR																		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8544' MD - 12700' MD Bone Springs																											
CASING RECORD (Report all strings set in well)																											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																	
13 3/8"		48#		440'		17 1/2"		650		Surface																	
9 5/8"		36#		2473'		12 1/4"		800		Surface																	
7"		26#		8470'		8 3/4"		850		Surface																	
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> 24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>SIZE</td> <td>TOP</td> <td>BOTTOM</td> <td>SACKS CEMENT</td> <td>SCREEN</td> </tr> <tr> <td>4 1/2"</td> <td>8226'</td> <td>12712'</td> <td>NA</td> <td></td> </tr> </table> </div> <div style="width: 48%;"> 25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>SIZE</td> <td>DEPTH SET</td> <td>PACKER SET</td> </tr> <tr> <td>2 7/8"</td> <td>7902'</td> <td>7800'</td> </tr> </table> </div> </div>												SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	4 1/2"	8226'	12712'	NA		SIZE	DEPTH SET	PACKER SET	2 7/8"	7902'	7800'
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26. Perforation record (interval, size, and number) 30 Ports 8544' MD - 12700' MD <div style="border: 2px solid black; padding: 10px; text-align: center; margin-top: 10px;"> RECEIVED APR 01 2013 NMOC D ARTESIA </div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>8544' - 12700' MD</td> <td>Frac w/473,567 gals Slickwater, 425,980 gals 20# Liner gel & 1,205,347 gals 20# X-Link gel carrying 159,850# 100# mesh, 2,525,078# 20/40 sand & 594,354# 20/40 SB Excel sand.</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8544' - 12700' MD	Frac w/473,567 gals Slickwater, 425,980 gals 20# Liner gel & 1,205,347 gals 20# X-Link gel carrying 159,850# 100# mesh, 2,525,078# 20/40 sand & 594,354# 20/40 SB Excel sand.												
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PRODUCTION																											
28. Date First Production 03/11/13			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Gas Lift					Well Status (<i>Prod. or Shut-in</i>) Producing																			
Date of Test 03/28/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 404	Gas - MCF 1154	Water - Bbl. 1384	Gas - Oil Ratio 2856																				
Flow Tubing Press. 100	Casing Pressure 900	Calculated 24-Hour Rate	Oil - Bbl. 404	Gas - MCF 1154	Water - Bbl. 1384	Oil Gravity - API - (<i>Corr.</i>) 46.2																					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By Nick Thompson																				
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102 & C-144 CLEZ closure, Pkr port schematic, Water Disposal Information																											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between; margin-top: 10px;"> Latitude Longitude NAD 1927 1983 </div>																											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div style="width: 30%;"> Jackie Lathan Signature <i>Jackie Lathan</i> E-mail Address: jlathan@mewbourne.com </div> <div style="width: 30%; text-align: center;"> Printed Name Regulatory Title </div> <div style="width: 30%; text-align: right;"> 03/28/13 Date </div> </div>																											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 970'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2355'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2550'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 870'	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash.	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6260'	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. 12735' TD	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology