Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
	OMB NO. 1004-0135
	Expires: July 31, 201
5.	Lease Serial No.
	NIN AL COCC 7004 A

SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter an	

SUNDRY	6. If Indian, Allottee or Tribe Name								
Do not use thi abandoned wei									
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well	8. Well Name and No. PETERSON 7 IL FED COM 1H								
Name of Operator MEWBOURNE OIL COMPAN	9. API Well No. 30-015-40945-00-X1								
3a: Address HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905 Fx: 575-397-6252			10. Field and Pool, or Exploratory RED LAKE					
4. Location of Well (Footage, Sec., T.			11. County or Parish, and State						
Sec 8 T18S R27E NWSW 179	95FSL 150FWL		EDDY COUNTY, NM						
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION	ТҮРЕ О	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Produc	tion (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Frac	ure Treat	□ Reclam	nation	■ Well Integrity			
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recom	plete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempo	rarily Abandon	Well Spud			
	☐ Convert to Injection ☐ Plug		Back	☐ Water	Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 03/16/13 Spud 12 1/4" hole. Ran 359' of 9 5/8" 36# J55 LT&C csg. Cemented with 180 sks Thixad Class H w/additives. Mixed @ 14.9 #/g w/1.49 yd. Tail w/300 sks Class C w/2% CaCl2. Mixed @ 14.8 #/g w/1.34 yd. Plug down @ 10:00 AM 03/17/13. Circ 25 sks of cement to pit. WOC. Tested BOPE to 3000# & Annular to 1500#. At 4:30 AM 03/18/13, tested BOPE & csg to 1500# for 30 mins, held OK. Drilled out with 8 3/4" bit. Chart & schematic attached. Bonds on file: NM1693, Nationwide & NMB000919 Accepted for record NMCCD ARTES: A NMOCD ARTES: A 14. Thereby certify that the foregoing is true and correct.									
Con	# Electronic Submission For MEWBOU nmitted to AFMSS for proc	RNE OIL COMP	PANY, sent to th	e Carlsbad	•				
Name (Printed/Typed) JACKIE L	•			•	PRESENTATIVE				
Signature (Electronic S	Submission)		Date 03/21/2	013					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE L	ISE				
Approved By ACCEPT	ED	JAMES A _{Title} SUPERVI		Date 03/30/2013					
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	uitable title to those rights in the	Office Carlsba	d						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe s to any matter wi	rson knowingly and thin its jurisdiction	l willfully to m	nake to any department or	agency of the United			