Submit To Appappriate District Office Two Copies District I				State of New Mexico						Form C-105 July 17, 2008							
1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						1. WELL API NO. 30-015-40989							
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division						2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr.						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
				Santa Fe, NM 87505						5. State Office Class Eclase 140.							
4. Reason for fili								7.4			5. Lease Name or Unit Agreement Name						
🛛 COMPLETI	ON REP	ORT (Fi	ll in boxes	#1 throu	gh #31	for State and Fee	wells or	nly)			STALEY STATE						
C-144 CLOS	URE AT	ТАСНМ	1ENT (Fi	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or						6. Well Number: #21 RECEIVED							
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL WORKOVER □ DEEPENING □PLUGBACK □ DIFFERENT RESERVOIR □ OTHER									APR 09 2013								
8. Name of Opera						LIFLUUBACK		FFER	CENT KES	ERVOI	9. OGRID: 2	81994	NA	1000		resia	
10. Address of O						on Formington	NINA 074	101			11 Deel name				* } • • • • •	LOIA	
						an, rannington,	INIVI 874			11. Pool name or W Red Lake, Glorieta-							
12.Location	Unit Ltr	Sec	tion	Towns	hip	Range	Lot		Feet from the				from the E/W		ine	County	
Surface:	I	30		17-S		28-E			1655		South	330		East		Eddy	
BH:	114 D		D h d		Dete Det						d (Daadu to Doo 1			West	. (DP		
13. Date Spudded 3/21/13 18. Total Measure	3/25/1			15. Date Drilling Rig Released 3/27/13				16. Date Completed 4/5/13				R	17. Elevations (DF and RKB, RT, GR, etc.): 3615' GR				
4965'	-			19. Plug Back Measured Depth 4918'				20. Was Directiona Yes						1. Type Electric and Other Logs Run nduction, Density/Neutron			
	22. Producing Interval(s), of this completion - Top, Bottom, Name 3310'-3610'-Upper Yeso, 3668'-3950'- Upper Yeso, 4000'-4300' – Middle Yeso, 4350'-4580' – Lower Yeso																
23.				CASING RECORD (Repor													
CASING SI	ZE	WEI	GHT LB.	D./FT. DEPTH SET				HOLE SIZE			CEMENTIN	CORD	D AMOUNT PULLED				
8-5/8"			24# J-55			428'			12-1/4"		330 s	x CI C	CIC 0'				
5-1/2"			17# J-55			4958'			7-7/8"		350 sx 35/65 Poz/						
					. <u> </u>						+ 600						
24. SIZE	TOP		- IRO	TTOM	LIN	ER RECORD	ENT C	25. SCREEN SIZ				IG REC	RECORD I SET PACKER SET				
SIZE		· · · · · · · · · · · · · · · · · · ·				JACKS CEM		SCRE	En		7/8"		58'	1	PACK	CK SE I	
26. Perforation				mber)	1	•					ACTURE, CE						
Upper Yeso: Upper Yeso:									$\frac{1}{10000000000000000000000000000000000$	VAL	AMOUNT A					8 78 661#	
Middle Yeso:								3310'-3610'			3000 gals 15% HCL; fraced w/85,744# 16/30 & 28,664# 16/30 Siber prop sand in X-linked gel						
Lower Yeso: 4350'-4580', 29 holes									°-3950'		3000 gals 15% HCL; fraced w/56,614# 16/30 & 19,465# 16/30 Siber prop sand in X-linked gel						
								4000'-4300'			3000 gals 15% HCL; fraced w/61,213# 16/30 & 24,082# 16/30 Siber prop sand in X-linked gel						
28. PRODU	JCTIC	DN					43	350'	-4580'		3300 gals 15	% HC	L, fraced	w/63,24	7# 16/30	5	
s Date First Produc	tion		Produc	tion Meth	od (Fla	wing, gas lift, pu	mping -	Sizo	and tune n		23,277# 16/3 Well Status				inked gei		
READY			Pumpir		.04 (1 10	, , , , , , , , , , , , , , , , , , ,	p.ing "	0.20	unu type p	ump)	Pumping	, 110 u	. or shut	-111)			
Date of Test Within 30 days	Hours	Tested	Ch	oke Size		Prod'n For Test Period:	C	Oil - Bbl (Ga	s - MCF Wa		uter - Bbl	3bl. Gas - 0		Dil Ratio	
Flow Tubing Press.	Casing	g Pressure		lculated 2 ur Rate	4-	Oil - Bbl.		Ga	as - MCF	 	Water - Bbl.		Oil Gravity - API - (Corr.)		r.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold																	
To Be Sold Jerry Smith 31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature	Signature Mike Typin Printed Name Mike Pippin Title: Petroleum Engineer Date: 4/8/13																
E-mail Addres	s: miкe	ומפומש	#2 + # TEALFLER.F.F.F.F.F.F.F.F.F.F.F.F.F.F.F.F.F.F.F													~	

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INSTRUCTIONS

STALEY STATE #21 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers <u>511'</u>	T. Devonian	T. Cliff House	T. Leadville			
T. Queen <u>1073'</u>	T. Silurian	T. Menefee	T. Madison			
T. Grayburg <u>1491'</u>	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres <u>1795'</u>	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta <u>3178</u>	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Yeso_3295'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb <u>4899'</u>	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	Τ.	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				