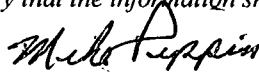



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						1. WELL API NO. <b>30-015-40989</b>					
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 10px; display: inline-block;"> <b>RECEIVED</b>           APR 09 2013   <b>NMOOD ARTESIA</b> </div>					
8. Name of Operator: <b>LRE OPERATING, LLC</b>											
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)					
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		I	30	17-S	28-E		1655	South	330	East	Eddy
BH:										West	
13. Date Spudded 3/21/13		14. Date T.D. Reached 3/25/13		15. Date Drilling Rig Released 3/27/13		16. Date Completed (Ready to Produce) 4/5/13		17. Elevations (DF and RKB, RT, GR, etc.): 3615' GR			
18. Total Measured Depth of Well 4965'				19. Plug Back Measured Depth 4918'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3310'-3610'-Upper Yeso, 3668'-3950'- Upper Yeso, 4000'-4300' - Middle Yeso, 4350'-4580' - Lower Yeso											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24# J-55		428'		12-1/4"		330 sx CI C		0'	
5-1/2"		17# J-55		4958'		7-7/8"		350 sx 35/65 Poz/C		0'	
								+ 600 sx C			
24. LINER RECORD						25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-7/8"	
										4658'	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
Upper Yeso: 3310'-3610', 53 holes						DEPTH INTERVAL					
Upper Yeso: 3668'-3950', 33 holes						AMOUNT AND KIND MATERIAL USED					
Middle Yeso: 4000'-4300', 37 holes						3310'-3610'					
Lower Yeso: 4350'-4580', 29 holes						3000 gals 15% HCL; fraced w/85,744# 16/30 & 28,664# 16/30 Siber prop sand in X-linked gel					
						3668'-3950'					
						3000 gals 15% HCL; fraced w/56,614# 16/30 & 19,465# 16/30 Siber prop sand in X-linked gel					
						4000'-4300'					
						3000 gals 15% HCL; fraced w/61,213# 16/30 & 24,082# 16/30 Siber prop sand in X-linked gel					
28. <b>PRODUCTION</b>						4350'-4580'					
s						3300 gals 15% HCL, fraced w/63,247# 16/30 Brady & 23,277# 16/30 siber prop sand in X-linked gel					
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Pumping			
Date of Test Within 30 days		Hours Tested		Choke Size		Prod'n For Test Period:		Oil - Bbl		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold										30. Test Witnessed By: Jerry Smith	
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed		Name		Title		Date			
				Mike Pippin		Petroleum Engineer		4/8/13			
E-mail Address: mike@pippinllc.com											

**STALEY STATE #21 -- New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.  
No. 2, from.....to.....feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -