

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMMN050671a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
BURNETT OIL COMPANY INC Contact: LESLIE M GARVIS  
E-Mail: lgarvis@burnettoil.com8. Lease Name and Well No.  
GISSLER B 943. Address 801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-68813a. Phone No. (include area code)  
Ph: 817-332-5108 Ext: 63269. API Well No.  
30-015-41002-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SENE 1750FNL 990FEL

At top prod interval reported below SENE 1750FNL 990FEL

At total depth SENE 1750FNL 990FEL

10. Field and Pool, or Exploratory  
LOCO HILLS11. Sec., T., R., M., or Block and Survey  
or Area Sec 8 T17S R30E Mer NMP12. County or Parish  
EDDY13. State  
NM14. Date Spudded  
01/30/201315. Date T.D. Reached  
02/08/201316. Date Completed  
☐ D & A ☒ Ready to Prod.  
03/10/201317. Elevations (DF, KB, RT, GL)\*  
3671 GL18. Total Depth: MD 5881  
TVD 588119. Plug Back T.D.: MD 5828  
TVD 582820. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RUNDLL MICROSF L CSNGAMMA DUALSN SD OHBOREHOLE22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	442		400		0	
8.750	7.000 J-55	23.0	0	5985	2612	1800		0	
				281					

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5075							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4276	4363	5088 TO 5408	0.400	38	OPEN
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5088 TO 5408	ACIDIZE W 2250 GALS 15% NEFE ACID
5088 TO 5408	SLICKWATER FRAC 1,119,930 GAL SLICKWATER, 30,080# 100 MESH, 319,200# 40/70 SN
5088 TO 5408	SPOT 250 GALS 15% NEFE ACROSS PERFS

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/10/2013	03/24/2013	24	→	200.0	187.0	834.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	200	187	834		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #202581 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Accepted for record

NMDCD

Adde 4/3/13

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested; cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA YESO	4276	4363		RUSTLER	347
	4363	5811		TOP SALT	553
				BASE OF SALT	1078
				YATES	1238
				SEVEN RIVERS	1523
				QUEEN	2129
				GRAYBURG	2537
				SAN ANDRES	2852

32. Additional remarks (include plugging procedure):  
MECHANICAL LOG SENT VIA MAIL.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #202581 Verified by the BLM Well Information System.**  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 03/28/2013 (13KMS5720SE)

Name (*please print*) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature \_\_\_\_\_ (Electronic Submission)

Date 03/26/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***