	· .
DECEIVED	
Submit One Copy To Appropriate District Office	Form C-103
Uismerii I 163 N. Franch Dr. Hatta NM(2020)	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210	.30-015-02746
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505District IVSanta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-134
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR 'PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SKELLY STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 006
2. Name of Operator	9. OGRID Number
ALAMO PERMIAN RESOURCES, LLC 3. Address of Operator	274841 10. Pool name or Wildcat
415 W. WALL STREET, SUITE 500, MIDLAND, TX 79701	HIGH LONESOME; QUEEN
4. Well Location	
Unit Letter_G: <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>16</u> Township <u>16S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOR	K 🛛 🔲 ALTERING CASING 🔲 🗌
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
OTHER:  Control Incompliance with OCD rules and the terms of the Operation is r	eady for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	n concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OU	JARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	<u>ON HAS BEEN WELDED OR</u>
	have the state of
The location has been leveled as nearly as possible to original ground contour and has other production equipment.	
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below grou</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s)</li> </ul>	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, proc	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been remo	avad (Doured onsite concrete bases do not have
to be removed.)	oved. (Poured onsite concrete bases do not have
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC</li> </ul>	All fluids have been remarked from non
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles an location, except for utility's distribution infrastructure.	d lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection.
	irs CoordinatorDATE02/28/2013
TYPE OR PRINT NAME Stavan Mastin E-MAIL: smastin@alamores For State Use Only	ources.com PHONE: 432 897 0673
For State Use Only     TITLE       APPROVED BY:	DATE 3/28/12
Conditions of Approval (if any):	

.

	111.0.0		
nditions of Approval (if any)	<b>^</b>	1	
nditions of Approval (if any): UT LETADY TO BS	1151 5-norn:	LISTS Mitt	1- Hen
UUI KEHVY 10 AS		X-BAILO	t 11 GY ,

