| * Office | State of New Mexic | U | Form C-103 |
|--|--|---|---|
| District 1 – (575) 393-6161 | Energy, Minerals and Natural 1 | Resources | Revised August 1, 2011 |
| 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API NO. |
| District II - (575) 748-1283 | OIL CONSERVATION DI | VISION | 30-015-41153 |
| 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 | 1220 South St. Francis | | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | | | STATE FEE |
| <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 87503 | 5 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM | • | | |
| 87505 | CEC AND DEBODITS ON WELLS | | 7. Lease Name or Unit Agreement Name |
| | CES AND REPORTS ON WELLS FALS TO DRILL OR TO DEEPEN OR PLUG B | ACK TO A | 7. Lease Name of Onit Agreement Name |
| | ATION FOR PERMIT" (FORM C-101) FOR SU | | Car I 22/77 L F Fee |
| PROPOSALS:) | , | | San Lorenzo 22/77 LE Fee 8. Well Number 2H |
| 1. Type of Well: Oil Well 🛛 | Gas Well 🔲 Other | | 8. Well Number 2H |
| 2. Name of Operator | | | 9. OGRID Number |
| Mewbourne Oil Company | | • | 14744 |
| 3. Address of Operator | | | 10. Pool name or Wildcat |
| PO Box 5270, Hobbs, NM 88241 | | | WC-015 S252815D; Wolfcamp 97949 |
| 4. Well Location | | | |
| | 22(0) 5 + 5 + 4 + 5 + 4 | 11 | COL C + C + H + W/+ L' + |
| Unit Letter_ L: | 2260'_feet from theSouth | | 60'feet from the _Westline |
| Section 22 | Township 25S Rai | | NMPM Eddy County |
| | 11. Elevation (Show whether DR, RK | B, RT, GR, etc., | |
| | 2985' | | |
| , | | | |
| 12. Check A | ppropriate Box to Indicate Natur | re of Notice | Report or Other Data |
| 12. Check 1 | ppropriate Box to marcate reater | ie of riotice, | Report of Other Data |
| NOTICE OF IN | TENTION TO: | SUB | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | | | |
| TEMPORARILY ABANDON | | EMEDIAL WOR | LLING OPNS. P AND A |
| PULL OR ALTER CASING | | ASING/CEMEN | |
| | MOETIFEE COMIT. | , | 1 30B |
| DOWNHOLE COMMINGLE | | • | |
| OTHER: Change lease name & pr | oration unit. 🛛 Oī | ΓHER: | |
| | | | d give pertinent dates, including estimated date |
| | | | mpletions: Attach wellbore diagram of |
| proposed completion or reco | | or Multiple Col | inpletions. Attach wendore diagram of |
| proposed completion of feet | impletion. | | |
| | | | |
| • | | | |
| Mawhaurna Oil Campany has an ann | round ADD for the above continued we | di Wawauld I | ika ta ahanga tha nama ta tha San Laranza |
| Mewbourne Oil Company has an app | roved APD for the above captioned we | ell. We would l | ike to change the name to the San Lorenzo |
| Mewbourne Oil Company has an app 22/27 LE Fee #2H. effective | roved APD for the above captioned we 2/26/13. Property Code | ell. We would l | ike to change the name to the San Lorenzo |
| 22/27 LE Fee #2H. effective | 2/26/13. Property Code | . 392.78 i | , |
| 22/27 LE Fee #2H. effective | 2/26/13. Property Code | . 392.78 i | ike to change the name to the San Lorenzo C-102 with the acreage dedicated outlined. |
| 22/27 LE Fee #2H. effective This is a Wolfcamp test, therefore 32 | 2/26/13. Property Code 0 acres proration unit is required. Plea | . 392.78 i | , |
| 22/27 LE Fee #2H. effective | 2/26/13. Property Code 0 acres proration unit is required. Plea | . 392.78 i | , |
| 22/27 LE Fee #2H. effective This is a Wolfcamp test, therefore 32 | 2/26/13. Property Code 0 acres proration unit is required. Plea | se find the new | C-102 with the acreage dedicated outlined. |
| 22/27 LE Fee #2H. effective This is a Wolfcamp test, therefore 32 | 2/26/13. Property Code 0 acres proration unit is required. Plea | se find the new | , |
| 22/27 LE Fee #2H. effective This is a Wolfcamp test, therefore 32 MOC has filed for an exemption to the | 2/26/13. Property Code 0 acres proration unit is required. Plea ne 660' setback. | se find the new | C-102 with the acreage dedicated outlined. |
| 22/27 LE Fee #2H. effective This is a Wolfcamp test, therefore 32 | 2/26/13. Property Code 0 acres proration unit is required. Plea ne 660' setback. | se find the new | C-102 with the acreage dedicated outlined. |
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| 22/27 LE Fee #2H. effective This is a Wolfcamp test, therefore 32 MOC has filed for an exemption to the If you have any questions, please call | 2/26/13. Property Code 0 acres proration unit is required. Plea ne 660' setback. Micky Young. | se find the new | C-102 with the acreage dedicated outlined. |
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| This is a Wolfcamp test, therefore 32 MOC has filed for an exemption to the lift you have any questions, please call Spud Date: Thereby certify that the information and SIGNATURE Type or print name Lackie Lathan | 2/26/13. Property Code 0 acres proration unit is required. Plea ne 660' setback. Micky Young. Rig Release Date: | se find the new RE MA NMO f my knowledg | CEIVED AR 2 0 2013 CD ARTESIA e and belief. DATE 03/19/13 |
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| This is a Wolfcamp test, therefore 32 MOC has filed for an exemption to the life of the l | Afa6/13. Property Code 0 acres proration unit is required. Plea ne 660' setback. Rig Release Date: Above is true and complete to the best of E-mail address: jlath | se find the new RE MA NMO f my knowledg | CEIVED AR 2 0 2013 CD ARTESIA e and belief. DATE 03/19/13 e.com PHONE: 575-393-5905 2 6 7 6 0 73 |
| This is a Wolfcamp test, therefore 32 MOC has filed for an exemption to the lift you have any questions, please call Spud Date: Thereby certify that the information and SIGNATURE Type or print name Lackie Lathan | 2/26/13. Property Code 0 acres proration unit is required. Plea ne 660' setback. Micky Young. Rig Release Date: bove is true and complete to the best of the b | se find the new RE MA NMO f my knowledg | CEIVED AR 2 0 2013 CD ARTESIA e and belief. DATE 03/19/13 |

DISTRICT I
1623 N. French Dr., Hobbs, NM 88240
Phone: (275) 333-6161 Pax: (375) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (257) 548-1233 Pax: (375) 748-9720
DISTRICT III
1000 Rio Birazos Rd., Aztec, NM 87410
Phone: (305) 334-6178 Pax: (305) 334-6170
DISTRICT IV
2120 S. St. Francis Dr., Santa Fc. NM 87505
Phone: (905) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. CD ARTESIA Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 30-015- 11153 | | 9 | Pool Code | ابا | LIC-015 \$752815D Wolfcomp (GAS) | | | | | | |
|--|----------|----------------------|-----------------------|---------------|----------------------------------|------------------|---------------|----------------|--------|--|--|
| Property Code | | | | Property Name | | | | Well Number | | | |
| 3927 | | SAN LORENZO 22/27 LE | | | | 2H | | | | | |
| OGRID No | D | Operator Name | | | | : | Elevation | | on | | |
| 14744 | | | MEWBOURNE OIL COMPANY | | | | 2985' | | | | |
| Surface Location | | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | |
| L | 22 | 25 S | 28 E | | 2260 | SOUTH | 660 | WEST | EDDY | | |
| Bottom Hole Location If Different From Surface | | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | |
| E | 27 | 25 S | 28 E | | 2310 | NORTH | 660 | WEST | EDDY | | |
| Dedicated Acres | Joint or | Infill | Consolidated Co | le Orde | r No. | • | • | | - | | |
| 320 | | | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

