1									1								
Submit To Appropriate District Office State of New Mexico									Form C-105								
Two Copies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240					ergy, I	Minerals and	d Nat	ural R	esources		July 17, 2008						
District II 1301 W. Grand Aver					0.	10		nttt			1. WELL API NO. 30-015-40982						
District III		· ·		Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410       1220 South St. Fra         District IV       1220 S. St. Francis Dr., Santa Fe, NM 87505    Santa Fe, NM 8																	
1220 S. St. Francis Dr., Santa Fe, NM 87505     Santa Fe, NM 87505     Santa Fe, NM 87505       WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing:										5. Lease Name or Unit Agreement Name AID 24 STATE							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/									/or	6. Well Number: #21 RECEIVED							
	ELL					DPLUGBACI		DIFFERE	NT RESERV	/OIR	OTHER		A	2R 1 (	0 2013	}	
8. Name of Operat	or: LRI	E OPER	ATING	, LLC	2						9. OGRID: 2		N.YO	CD A	RTF	SIA	
10. Address of Op	erator: c/	o Mike Pip	pin LLC,	3104 N	I. Sulli	van, Farmington,	NM 8'	7401			11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)						
12.Location	Unit Ltr	Section	n Township			Range Lot			Feet from t		N/S Line	Feet from the				County	
Surface:	l	24		17-S		28-E			1660		South	330		East	<u></u>	Eddy	
BH:		·		·	<u> </u>												
13. Date Spudded 3/12/13	3/18/13		ched	3/19/	13	illing Rig Releas		4/	1/13		(Ready to Proc		R	T, GR, <b>e</b>	tc.): 367		
18. Total Measured Depth of Well 5400'				19. Plug Back Measured Depth 5345'					. Was Direct				ype Electric and Other Logs Run tion, Density/Neutron				
	22. Producing Interval(s), of this completion - Top, Bottom, Name 3740'-4040'-Upper Yeso, 4082'-4260'- Upper Yeso, 4300'-4470' – Middle Yeso, 4510'-4750' – Lower Yeso, 4810'-5130 – Lower Yeso																
23.		·				SING REC		) (Rep	ort all st		gs set in w	ell)					
CASING SIZ	E	WEIGH	IT LB./F	T		DEPTH SET		H	OLE SIZE		CEMENTIN	G REC	CORD	AN	MOUNT	PULLED	
8-5/8"		24	# <b>J-</b> 55		••••	513'			12-1/4"		490 sx Cl C 0'						
5-1/2"		17#	# <b>J-</b> 55		5400'			7-7/8"		380 sx 35	. 1.	0,					
24.				(	L IN	ER RECORD				25		5 sx C	IG REC	OPD:			
SIZE	TOP		BOT	ТОМ	L/11N	SACKS CEM	ENT	SCREE	N	SIZ			PTH SE		PACK	ER SET	
26 0								<u> </u>	UD QUOT		7/8"		34'	DOGD			
26. Perforation i Upper Yeso: 3				iber)					JID, SHOT, HINTERVAL		ACTURE, CE			_			
Upper Yeso:         3740'-4040', 61 holes         DEPTH INTERVAL           Upper Yeso:         4082'-4260', 29 holes         3740'-4040'								3141 gals 15% HCL; fraced w/64,426# 16/30 & 26,059# 16/30 Siber prop sand in X-linked gel									
Middle Yeso: 4300'-4470', 34 holes							-4260'	2000 gals 15% HCL; fraced w/36,925# 16/30 &					) & 15,571#				
Lower Yeso: 4510'-4750', 30 holes Lower Yeso 4810'-5130', 39 holes									4470'		16/30 Siber prop sand in X-linked gel 2000 gals 15% HCL; fraced w/37;743# 16/30 & 16,486#						
4500 4470 Loos gas is some as the second sec									·								
s	TON 4	510'-475				fraced w/47,102 er prop sand in X			4810'-5	130	' 3300 gals 15 16/30 siber p					8 & 28,902#	
Date First Production READYProduction Method (Flowing, gas lift, pumping - Size and type pump) PumpingWell Status (Prod. or Shut-in) Pumping																	
Date of Test Within 30 days	ys Hours Tested Choke Size Prod'n For Test Period:			Oil - Bbl		Ga	as - MCF		Vater - Bbl.		Gas - (	Dil Ratio					
Flow Tubing Press.						Gas - MCF			Water - Bbl.		Oil Gravity - APl - (Corr.)			r.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold Jerry Smith																	
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude         Longitude         NAD 1927 1983           I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         NAD 1927 1983																	
I hereby certify	y that th	ie informa 1	ation sh	iown c r		h sides of this Printed	s form	is true	and comp	lete	to the best of	of my	knowle	dge an	d belie	1	
Signature	M	the t	uppe	21			e Pip	pin	Title: 1	Petr	oleum Engir	neer	Dat	e: 4/1/1	13	•	
E-mail Address: mike@pippinfic.com																	

# INSTRUCTIONS

### AID 24 STATE #21 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 760'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers <u>990'</u>	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1560'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1956'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2257'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>3672'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso <u>3766</u> '	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>5155</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	<u> </u>	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian	ALL T. MARTINITY AND				

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

# IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -	Γ				