Office '	State of New M	EXICO		Form C-103
District I	Energy, Minerals and Na	tural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		t .	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-40255		
District III	1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sailla PC, INIVI 0/303		6. State Oil & Ga	as Lease No.
87505	•		N/A	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			·	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			BR-549 State	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 6		
2. Name of Operator	<u> </u>		9. OGRID Numb	oer
COG Operating LLC			229137	
3. Address of Operator One Concho Center			10. Pool name or Wildcat	
600 W. Illinois Ave., Midland, TX 79701			Bear Grass Draw;Glorieta-Yeso 97534	
4. Well Location			<u> </u>	<u> </u>
	. 1165 foot from the North	line and 1015	fairt from the	West line
Unit Letter D	: 1165 feet from the North	line and 1015	feet from the	
Section 27	Township 17S	Range 29E	NMPM	County Eddy
	11. Elevation (Show whether D)	
S all	354	5 GR		
	•			
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other	Data
NOTICE OF I	NTENTION TO:	SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	κ' 🗀	ALTERING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ П	
1 OLE OIT METER OF TOTAL			_	
				5-7
OTHER:			Completion	
OTHER: 13. Describe proposed or com	pleted operations. (Clearly state al	pertinent details, an	Completion d give pertinent date	es, including estimated date
OTHER: 13. Describe proposed or com of starting any proposed w		pertinent details, an	Completion d give pertinent date	es, including estimated date
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