

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 11 2013

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back
Other _____

MWD ARTESIA

2. Name of Operator

OXY USA Inc.

16696

3. Address

P.O. Box 50250 Midland TX 79710

3a. Phone No. (include area code)

432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980 FSL 1980 FWL NESW(K) Sec 22 T24S R29E

At top prod. interval reported below 1973 FSL 2569 FWL NESW(K) Sec 22

At total depth 2012 FSL 987 FWL NWSW(L) Sec 23 T24S R29E

14. Date Spudded

10/27/12

15. Date T.D. Reached

11/17/12

16. Date Completed

3/12/13

☐ D & A☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

2982' GL

18. Total Depth: MD

11885'

19. Plug Back T.D.: MD

11770'

20. Depth Bridge Plug Set: MD

TVD

7405'

TVD

7903'

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

MWD LGR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48-H40	0	465'	—	540-C	154	Surf-Circ	N/A
12 1/4"	9 3/8"	36-SSS	0	3260'	—	1910-C	589	Surf-Circ	N/A
8 1/2"	5 1/2"	17-L80	0	11870'	3576-2699	1760-CLH	662	2440' CBL	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7100'	7100'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	8240'	11692'	8240-11692	.43	134	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8240-11692'	67949g Tat Wtr + 16000g 15% HCl acid + 88521g WTR GR15 + 65382g Hydr GR15 w/ 1339800# sand
	RECLAMATION
	DUE 9-12-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/13/13	3/18/13	24	→	589	686	212	40.5		FLWB
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
18 1/4"	SI 1350		→	589	686	212	1165	PROD.	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

APR 6 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BURROCK CANYON CARLSBAD FORMATION	2013 MAR 28 PM 2:43			Rustler Top Salt Base Salt Base Anhydrite DeWane Bell Canyon Cherry Canyon Brushy Canyon Bone Springs	333' 582' 2940' 3010' 3057' 3752' 5133' 6756'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

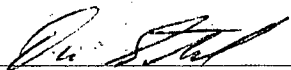
Name (please print)

David Stewart

Title

Regulatory Advisor

Signature



Date

3/26/13

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.