Submit 3 Copies To Appropriate District Office	State of New Me	Service and a service and a service and a service service and the service and	Form C-103
District 1	Energy, Minerals and Nat	matresources E	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	T - APR-0-0-2013	30-015-40989
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. From	DIVISION-010	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra Santa Fe, NM-8	成のCD ARTES	A STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I C, Mive-o-		<del>-6. S</del> tate Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name STALEY STATE
DIFFERENT RESERVOIR. USE "APPLIC			STALET STATE
PROPOSALS.)   1. Type of Well: Oil Well   Image: Second Seco		8. Well Number #21	
2. Name of Operator LRE OPERATING, LLC			9. OGRID Number 281994
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·		10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sull	ivan, Farmington, NM 87401		Red Lake, Glorieta-Yeso NE (96836)
4. Well Location			
	et from the <u>SOUTH</u> line and		m the <u>EAST</u> line
Section 30	Township 17-S 11. Elevation (Show whether DR		IMPM Eddy County
	3615' GL		
12. Check A	ppropriate Box to Indicate N	lature of Notice, F	Report or Other Data
NOTICE OF IN	TENTION TO:	SUBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
			308
OTHER:		OTHER: Comp	
OTHER: 13. Describe proposed or compl of starting any proposed wo		pertinent details, and	letion      Image: Comparison of the section o
OTHER: 13. Describe proposed or compl of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For Multip	pertinent details, and le Completions: Atta	give pertinent dates, including estimated dat ach wellbore diagram of proposed completion
OTHER: 13. Describe proposed or compl of starting any proposed wo or recompletion. On 3/29/13, PT 5-1/2" csg to 5000 ps 56', 60', 74', 80', 86', 92', 4506', 12	rk). SEE RULE 1103. For Multip si for 30 min-OK. Perfed lower Ye ', 18', 26', 32', 40', 46', 52', 60', 6	pertinent details, and le Completions: Atta eso @ 4350', 62', 68' 66', 80' w/1-0.42" sp	give pertinent dates, including estimated dat ach wellbore diagram of proposed completion 7, 80', 86', 96', 4406', 12', 24', 38', 40', 46', f. Total 29 holes. On 4/2/13, treated w/3000
OTHER: 13. Describe proposed or compl of starting any proposed wo or recompletion. On 3/29/13, PT 5-1/2" csg to 5000 ps 56', 60', 74', 80', 86', 92', 4506', 12 gal 15% HCL acid & 44 perf balls. If	rk). SEE RULE 1103. For Multip si for 30 min-OK. Perfed lower Ye ', 18', 26', 32', 40', 46', 52', 60', 6 Fraced lower Yeso w/49,988# 16/3	pertinent details, and le Completions: Atta eso @ 4350', 62', 68' 66', 80' w/1-0.42" sp 0 Brady & 19,452# 1	give pertinent dates, including estimated dat ach wellbore diagram of proposed completion 7, 80', 86', 96', 4406', 12', 24', 38', 40', 46', f. Total 29 holes. On 4/2/13, treated w/3000 6/30 siber prop sand in X-linked gel.
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OTHER: 13. Describe proposed or compl of starting any proposed wo or recompletion. On 3/29/13, PT 5-1/2" csg to 5000 ps 56', 60', 74', 80', 86', 92', 4506', 12 gal 15% HCL acid & 44 perf balls. If Set 5-1/2" CBP @ 4325'. PT csg & 88', 94', 4100', 06', 14', 20', 26', 32	rk). SEE RULE 1103. For Multip si for 30 min-OK. Perfed lower Ye ', 18', 26', 32', 40', 46', 52', 60', Fraced lower Yeso w/49,988# 16/3 CBP to 4000 psi-OK. Perfed mide ', 38', 54', 60', 66', 76', 88', 94', 4	pertinent details, and le Completions: Atta eso @ 4350', 62', 68' 66', 80' w/1-0.42" sp 0 Brady & 19,452# 1 lle Yeso @ 4000', 10 4202', 10', 18', 30', 4	give pertinent dates, including estimated dat ach wellbore diagram of proposed completion 7, 80', 86', 96', 4406', 12', 24', 38', 40', 46', f. Total 29 holes. On 4/2/13, treated w/3000 6/30 siber prop sand in X-linked gel.
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OTHER: 13. Describe proposed or compl of starting any proposed wo or recompletion. On 3/29/13, PT 5-1/2" csg to 5000 ps 56', 60', 74', 80', 86', 92', 4506', 12 gal 15% HCL acid & 44 perf balls. I Set 5-1/2" CBP @ 4325'. PT csg & 88', 94', 4100', 06', 14', 20', 26', 32 spf. Total 37 holes. Treated perfs w prop sand in X-linked gel. Set 5-1/2" CBP @ 3980'. PT csg to	rk). SEE RULE 1103. For Multip si for 30 min-OK. Perfed lower Ye ', 18', 26', 32', 40', 46', 52', 60', 6 Fraced lower Yeso w/49,988# 16/3 CBP to 4000 psi-OK. Perfed midc ', 38', 54', 60', 66', 76', 88', 94', 4 /3000 gal 15% HCL acid & 56 per 4000 psi-OK. Perfed upper Yeso (	pertinent details, and le Completions: Atta eso @ 4350', 62', 68' 66', 80' w/1-0.42" sp 0 Brady & 19,452# 1 lle Yeso @ 4000', 10 4202', 10', 18', 30', 4 f balls. Fraced w/65, @ 3668', 80', 94', 37	give pertinent dates, including estimated dat ach wellbore diagram of proposed completion 7, 80', 86', 96', 4406', 12', 24', 38', 40', 46', f. Total 29 holes. On 4/2/13, treated w/3000 6/30 siber prop sand in X-linked gel. ', 16', 24', 30', 38', 50', 56', 64', 72', 78', 40', 46', 58', 74', 80', 86', 4300' w/1-0.42'' 200# 16/30 Brady & 23,369# 16/30 siber 12', 18', 24', 34', 42', 56', 64', 76', 86', 94'
OTHER: 13. Describe proposed or compl of starting any proposed wo or recompletion. On 3/29/13, PT 5-1/2" csg to 5000 ps 56', 60', 74', 80', 86', 92', 4506', 12 gal 15% HCL acid & 44 perf balls. I Set 5-1/2" CBP @ 4325'. PT csg & 88', 94', 4100', 06', 14', 20', 26', 32 spf. Total 37 holes. Treated perfs w. prop sand in X-linked gel. Set 5-1/2" CBP @ 3980'. PT csg to 3806', 14', 22', 30', 36', 44', 56', 64 perfs w/3000 gal 15% HCL acid & 5	rk). SEE RULE 1103. For Multip si for 30 min-OK. Perfed lower Ye ', 18', 26', 32', 40', 46', 52', 60', 9 Fraced lower Yeso w/49,988# 16/3 CBP to 4000 psi-OK. Perfed mide ', 38', 54', 60', 66', 76', 88', 94', 4 /3000 gal 15% HCL acid & 56 per 4000 psi-OK. Perfed upper Yeso ( ', 72', 78', 84', 90', 96', 3904', 14 0 perf balls. Fraced w/59,423# 16/	pertinent details, and le Completions: Atta eso @ 4350', 62', 68' 66', 80' w/1-0.42" sp 0 Brady & 19,452# 1 lle Yeso @ 4000', 10 4202', 10', 18', 30', 4 f balls. Fraced w/65, @ 3668', 80', 94', 37 ', 20', 28', 38', 44', 5 '30 Brady & 21,844#	give pertinent dates, including estimated dat ach wellbore diagram of proposed completion 7, 80', 86', 96', 4406', 12', 24', 38', 40', 46', f. Total 29 holes. On 4/2/13, treated w/3000 6/30 siber prop sand in X-linked gel. ', 16', 24', 30', 38', 50', 56', 64', 72', 78', 40', 46', 58', 74', 80', 86', 4300' w/1-0.42'' 200# 16/30 Brady & 23,369# 16/30 siber 12', 18', 24', 34', 42', 56', 64', 76', 86', 94' 50' w/1-0.42'' spf. Total 33 holes. Treated 16/30 siber prop sand in X-linked gel.
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OTHER: 13. Describe proposed or compl of starting any proposed wo or recompletion. On 3/29/13, PT 5-1/2" csg to 5000 ps 56', 60', 74', 80', 86', 92', 4506', 12 gal 15% HCL acid & 44 perf balls. I Set 5-1/2" CBP @ 4325'. PT csg & 88', 94', 4100', 06', 14', 20', 26', 32 spf. Total 37 holes. Treated perfs w. prop sand in X-linked gel. Set 5-1/2" CBP @ 3980'. PT csg to 3806', 14', 22', 30', 36', 44', 56', 64 perfs w/3000 gal 15% HCL acid & 5 Set 5-1/2" CBP @ 3640'. PT csg to 75', 80', 85', 90', 95', 3400', 05', 10 28', 36', 42', 54', 64', 70', 78', 86', 9 balls. Fraced w/66,780# 16/30 Brady On 4/3/13, MIRUSU. Drilled CBPs Ran pump & rods. Released completed Spud Date: 3/21/13	rk). SEE RULE 1103. For Multip si for 30 min-OK. Perfed lower Ye ', 18', 26', 32', 40', 46', 52', 60', 9 Fraced lower Yeso w/49,988# 16/3 CBP to 4000 psi-OK. Perfed mide ', 38', 54', 60', 66', 76', 88', 94', 4' '3000 gal 15% HCL acid & 56 per 4000 psi-OK. Perfed upper Yeso ( ', 72', 78', 84', 90', 96', 3904', 14 0 perf balls. Fraced w/59,423# 16/ 4000 psi-OK. Perfed upper Yeso ( ', 15', 20', 25', 30', 35', 40', 45', 15', 20', 25', 30', 35', 40', 45', 15', '4', 3600', 10' w/1-0.40'' spf. Tot '& 33,840# 16/30 siber prop sand @ 3640', 3980' & 4325' & CO to ion rig on 4/5/13. Drilling Rig Relea	pertinent details, and le Completions: Atta eso @ 4350', 62', 68' 66', 80' w/1-0.42" sp 0 Brady & 19,452# 1 lle Yeso @ 4000', 10 4202', 10', 18', 30', 4 f balls. Fraced w/65, @ 3668', 80', 94', 37 ', 20', 28', 38', 44', 5 '30 Brady & 21,844# @ 3310', 15', 20', 25 50', 55', 60', 65', 70' al 53 holes. Treated p in X-linked gel. PBTD~4918'. On 4/ se Date: 3/27/13	give pertinent dates, including estimated dat ach wellbore diagram of proposed completion 7, 80', 86', 96', 4406', 12', 24', 38', 40', 46', f. Total 29 holes. On 4/2/13, treated w/3000 6/30 siber prop sand in X-linked gel. ', 16', 24', 30', 38', 50', 56', 64', 72', 78', 40', 46', 58', 74', 80', 86', 4300' w/1-0.42'' 200# 16/30 Brady & 23,369# 16/30 siber 12', 18', 24', 34', 42', 56', 64', 76', 86', 94' 50' w/1-0.42'' spf. Total 33 holes. Treated 16/30 siber prop sand in X-linked gel. ', 30', 35', 40', 45', 50', 55', 60', 65', 70', , 75', 80', 85', 90', 95', 3500', 05', 10', 20', perfs w/3570 gal 15% HCL acid & 80 perf 5/13, landed 2-7/8'' 6.5# J-55 tbg @ 4658'.
OTHER: 13. Describe proposed or compl of starting any proposed wo or recompletion. On 3/29/13, PT 5-1/2" csg to 5000 ps 56', 60', 74', 80', 86', 92', 4506', 12 gal 15% HCL acid & 44 perf balls. I Set 5-1/2" CBP @ 4325'. PT csg & 88', 94', 4100', 06', 14', 20', 26', 32 spf. Total 37 holes. Treated perfs w prop sand in X-linked gel. Set 5-1/2" CBP @ 3980'. PT csg to 3806', 14', 22', 30', 36', 44', 56', 64 perfs w/3000 gal 15% HCL acid & 5 Set 5-1/2" CBP @ 3640'. PT csg to 75', 80', 85', 90', 95', 3400', 05', 10 28', 36', 42', 54', 64', 70', 78', 86', 9 balls. Fraced w/66,780# 16/30 Brady On 4/3/13, MIRUSU. Drilled CBPs Ran pump & rods. Released completed Spud Date: 3/21/13 1 hereby certify that the information a	rk). SEE RULE 1103. For Multip si for 30 min-OK. Perfed lower Ye ', 18', 26', 32', 40', 46', 52', 60', 9 Fraced lower Yeso w/49,988# 16/3 CBP to 4000 psi-OK. Perfed mide ', 38', 54', 60', 66', 76', 88', 94', 4' '3000 gal 15% HCL acid & 56 per 4000 psi-OK. Perfed upper Yeso ( ', 72', 78', 84', 90', 96', 3904', 14 0 perf balls. Fraced w/59,423# 16/ 4000 psi-OK. Perfed upper Yeso ( ', 15', 20', 25', 30', 35', 40', 45', 15', 20', 25', 30', 35', 40', 45', 15', '4', 3600', 10' w/1-0.40'' spf. Tot '& 33,840# 16/30 siber prop sand @ 3640', 3980' & 4325' & CO to ion rig on 4/5/13. Drilling Rig Relea	pertinent details, and le Completions: Atta eso @ 4350', 62', 68' 66', 80' w/1-0.42" sp 0 Brady & 19,452# 1 lle Yeso @ 4000', 10 4202', 10', 18', 30', 4 f balls. Fraced w/65, @ 3668', 80', 94', 37 ', 20', 28', 38', 44', 5 '30 Brady & 21,844# @ 3310', 15', 20', 25 50', 55', 60', 65', 70' al 53 holes. Treated p in X-linked gel. PBTD~4918'. On 4/ se Date: 3/27/13	give pertinent dates, including estimated dat ach wellbore diagram of proposed completion 7, 80', 86', 96', 4406', 12', 24', 38', 40', 46', f. Total 29 holes. On 4/2/13, treated w/3000 6/30 siber prop sand in X-linked gel. ', 16', 24', 30', 38', 50', 56', 64', 72', 78', 40', 46', 58', 74', 80', 86', 4300' w/1-0.42'' 200# 16/30 Brady & 23,369# 16/30 siber 12', 18', 24', 34', 42', 56', 64', 76', 86', 94' 50' w/1-0.42'' spf. Total 33 holes. Treated 16/30 siber prop sand in X-linked gel. ', 30', 35', 40', 45', 50', 55', 60', 65', 70', , 75', 80', 85', 90', 95', 3500', 05', 10', 20', perfs w/3570 gal 15% HCL acid & 80 perf 5/13, landed 2-7/8'' 6.5# J-55 tbg @ 4658'.
OTHER:      13. Describe proposed or completed of starting any proposed were or recompletion.      On 3/29/13, PT 5-1/2" csg to 5000 ps      56', 60', 74', 80', 86', 92', 4506', 12      gal 15% HCL acid & 44 perf balls. If      Set 5-1/2" CBP @ 4325'. PT csg &      88', 94', 4100', 06', 14', 20', 26', 32      spf. Total 37 holes. Treated perfs were      prop sand in X-linked gel.      Set 5-1/2" CBP @ 3980'. PT csg to      3806', 14', 22', 30', 36', 44', 56', 64      perfs w/3000 gal 15% HCL acid & 5      Set 5-1/2" CBP @ 3640'. PT csg to      3806', 14', 22', 30', 36', 44', 56', 64      perfs w/3000 gal 15% HCL acid & 5      Set 5-1/2" CBP @ 3640'. PT csg to      75', 80', 85', 90', 95', 3400', 05', 10      28', 36', 42', 54', 64', 70', 78', 86', 9      balls. Fraced w/66,780# 16/30 Brady      On 4/3/13, MIRUSU. Drilled CBPs      Ran pump & rods. Released completed      Spud Date:    3/21/13      1 hereby certify that the information at      SIGNATURE    M.Let Addition at	rk). SEE RULE 1103. For Multip si for 30 min-OK. Perfed lower Ye ', 18', 26', 32', 40', 46', 52', 60', 9 Fraced lower Yeso w/49,988# 16/3 CBP to 4000 psi-OK. Perfed mide ', 38', 54', 60', 66', 76', 88', 94', 4' (3000 gal 15% HCL acid & 56 per 4000 psi-OK. Perfed upper Yeso ( ', 72', 78', 84', 90', 96', 3904', 14 0 perf balls. Fraced w/59,423# 16/ 4000 psi-OK. Perfed upper Yeso ( ', 15', 20', 25', 30', 35', 40', 45', 3 94', 3600', 10' w/1-0.40" spf. Tot / & 33,840# 16/30 siber prop sand @ 3640', 3980' & 4325' & CO to tion rig on 4/5/13. Drilling Rig Relea thove is true and complete to the ball 	pertinent details, and le Completions: Atta eso @ 4350', 62', 68' 66', 80' w/1-0.42" sp 0 Brady & 19,452# 1 lle Yeso @ 4000', 10 4202', 10', 18', 30', 4 f balls. Fraced w/65, @ 3668', 80', 94', 37 ', 20', 28', 38', 44', 5 '30 Brady & 21,844# @ 3310', 15', 20', 25 50', 55', 60', 65', 70' al 53 holes. Treated p in X-linked gel. PBTD~4918'. On 4/ se Date: 3/27/13 est of my knowledge eum Engineer - Agen	give pertinent dates, including estimated dat ach wellbore diagram of proposed completion 7, 80', 86', 96', 4406', 12', 24', 38', 40', 46', f. Total 29 holes. On 4/2/13, treated w/3000 6/30 siber prop sand in X-linked gel. ', 16', 24', 30', 38', 50', 56', 64', 72', 78', 40', 46', 58', 74', 80', 86', 4300' w/1-0.42'' 200# 16/30 Brady & 23,369# 16/30 siber
OTHER:      13. Describe proposed or completed of starting any proposed were or recompletion.      On 3/29/13, PT 5-1/2" csg to 5000 ps      56', 60', 74', 80', 86', 92', 4506', 12      gal 15% HCL acid & 44 perf balls. If      Set 5-1/2" CBP @ 4325'. PT csg &      88', 94', 4100', 06', 14', 20', 26', 32      spf. Total 37 holes. Treated perfs were prop sand in X-linked gel.      Set 5-1/2" CBP @ 3980'. PT csg to 3806', 14', 22', 30', 36', 44', 56', 64      perfs w/3000 gal 15% HCL acid & 5      Set 5-1/2" CBP @ 3640'. PT csg to 3806', 14', 22', 30', 36', 44', 56', 64      perfs w/3000 gal 15% HCL acid & 5      Set 5-1/2" CBP @ 3640'. PT csg to 75', 80', 85', 90', 95', 3400', 05', 10      28', 36', 42', 54', 64', 70', 78', 86', 9      balls. Fraced w/66,780# 16/30 Brady      On 4/3/13, MIRUSU. Drilled CBPs      Ran pump & rods. Released completed co	rk). SEE RULE 1103. For Multip si for 30 min-OK. Perfed lower Ye ', 18', 26', 32', 40', 46', 52', 60', 9 Fraced lower Yeso w/49,988# 16/3 CBP to 4000 psi-OK. Perfed mide ', 38', 54', 60', 66', 76', 88', 94', 4' (3000 gal 15% HCL acid & 56 per 4000 psi-OK. Perfed upper Yeso ( ', 72', 78', 84', 90', 96', 3904', 14 0 perf balls. Fraced w/59,423# 16/ 4000 psi-OK. Perfed upper Yeso ( ', 15', 20', 25', 30', 35', 40', 45', 5 94', 3600', 10' w/1-0.40'' spf. Tota / & 33,840# 16/30 siber prop sand @ 3640', 3980' & 4325' & CO to tion rig on 4/5/13. Drilling Rig Relea	pertinent details, and le Completions: Atta eso @ 4350', 62', 68' 66', 80' w/1-0.42" sp 0 Brady & 19,452# 1 lle Yeso @ 4000', 10 4202', 10', 18', 30', 4 f balls. Fraced w/65, @ 3668', 80', 94', 37 ', 20', 28', 38', 44', 5 '30 Brady & 21,844# @ 3310', 15', 20', 25 50', 55', 60', 65', 70' al 53 holes. Treated p in X-linked gel. PBTD~4918'. On 4/ se Date: 3/27/13 est of my knowledge eum Engineer - Agen	give pertinent dates, including estimated dat ach wellbore diagram of proposed completion 7, 80', 86', 96', 4406', 12', 24', 38', 40', 46', f. Total 29 holes. On 4/2/13, treated w/3000 6/30 siber prop sand in X-linked gel. ', 16', 24', 30', 38', 50', 56', 64', 72', 78', 40', 46', 58', 74', 80', 86', 4300' w/1-0.42'' 200# 16/30 Brady & 23,369# 16/30 siber
OTHER:      13. Describe proposed or completed of starting any proposed were or recompletion.      On 3/29/13, PT 5-1/2" csg to 5000 ps      56', 60', 74', 80', 86', 92', 4506', 12      gal 15% HCL acid & 44 perf balls. If      Set 5-1/2" CBP @ 4325'. PT csg &      88', 94', 4100', 06', 14', 20', 26', 32      spf. Total 37 holes. Treated perfs were      prop sand in X-linked gel.      Set 5-1/2" CBP @ 3980'. PT csg to      3806', 14', 22', 30', 36', 44', 56', 64      perfs w/3000 gal 15% HCL acid & 5      Set 5-1/2" CBP @ 3640'. PT csg to      3806', 14', 22', 30', 36', 44', 56', 64      perfs w/3000 gal 15% HCL acid & 5      Set 5-1/2" CBP @ 3640'. PT csg to      75', 80', 85', 90', 95', 3400', 05', 10      28', 36', 42', 54', 64', 70', 78', 86', 9      balls. Fraced w/66,780# 16/30 Brady      On 4/3/13, MIRUSU. Drilled CBPs      Ran pump & rods. Released completed      Spud Date:    3/21/13      1 hereby certify that the information at      SIGNATURE    Mike Pippin      Type or print name    Mike Pippin      For State Use Only    Mike Pippin	rk). SEE RULE 1103. For Multip si for 30 min-OK. Perfed lower Ye ', 18', 26', 32', 40', 46', 52', 60', 4 Fraced lower Yeso w/49,988# 16/3 CBP to 4000 psi-OK. Perfed midd ', 38', 54', 60', 66', 76', 88', 94', 4 '3000 gal 15% HCL acid & 56 per 4000 psi-OK. Perfed upper Yeso ( ', 72', 78', 84', 90', 96', 3904', 14 0 perf balls. Fraced w/59,423# 16/ 4000 psi-OK. Perfed upper Yeso ( ', 15', 20', 25', 30', 35', 40', 45', 5 94', 3600', 10' w/1-0.40'' spf. Tot / & 33,840# 16/30 siber prop sand @ 3640', 3980' & 4325' & CO to tion rig on 4/5/13. Drilling Rig Relea bove is true and complete to the b	pertinent details, and le Completions: Atta eso @ 4350', 62', 68' 66', 80' w/1-0.42" sp 0 Brady & 19,452# 1 lle Yeso @ 4000', 10 4202', 10', 18', 30', 4 f balls. Fraced w/65, @ 3668', 80', 94', 37 ', 20', 28', 38', 44', 5 '30 Brady & 21,844# @ 3310', 15', 20', 25 50', 55', 60', 65', 70' al 53 holes. Treated p in X-linked gel. PBTD~4918'. On 4/ se Date: 3/27/13 est of my knowledge eum Engineer - Agen	give pertinent dates, including estimated dat ach wellbore diagram of proposed completion 7, 80', 86', 96', 4406', 12', 24', 38', 40', 46', f. Total 29 holes. On 4/2/13, treated w/3000 6/30 siber prop sand in X-linked gel. ', 16', 24', 30', 38', 50', 56', 64', 72', 78', 40', 46', 58', 74', 80', 86', 4300' w/1-0.42'' 200# 16/30 Brady & 23,369# 16/30 siber 12', 18', 24', 34', 42', 56', 64', 76', 86', 94' 50' w/1-0.42'' spf. Total 33 holes. Treated 16/30 siber prop sand in X-linked gel. ', 30', 35', 40', 45', 50', 55', 60', 65', 70', ., 75', 80', 85', 90', 95', 3500', 05', 10', 20', perfs w/3570 gal 15% HCL acid & 80 perf '5/13, landed 2-7/8'' 6.5# J-55 tbg @ 4658'. and belief. tDATE <u>4/8/13</u> .comPHONE: <u>505-327-4573</u>
OTHER:      13. Describe proposed or completed of starting any proposed were or recompletion.      On 3/29/13, PT 5-1/2" csg to 5000 ps      56', 60', 74', 80', 86', 92', 4506', 12      gal 15% HCL acid & 44 perf balls. If      Set 5-1/2" CBP @ 4325'. PT csg &      88', 94', 4100', 06', 14', 20', 26', 32      spf. Total 37 holes. Treated perfs were prop sand in X-linked gel.      Set 5-1/2" CBP @ 3980'. PT csg to 3806', 14', 22', 30', 36', 44', 56', 64      perfs w/3000 gal 15% HCL acid & 5      Set 5-1/2" CBP @ 3640'. PT csg to 3806', 14', 22', 30', 36', 44', 56', 64      perfs w/3000 gal 15% HCL acid & 5      Set 5-1/2" CBP @ 3640'. PT csg to 75', 80', 85', 90', 95', 3400', 05', 10      28', 36', 42', 54', 64', 70', 78', 86', 9      balls. Fraced w/66,780# 16/30 Brady      On 4/3/13, MIRUSU. Drilled CBPs      Ran pump & rods. Released completed co	rk). SEE RULE 1103. For Multip si for 30 min-OK. Perfed lower Ye ', 18', 26', 32', 40', 46', 52', 60', 9 Fraced lower Yeso w/49,988# 16/3 CBP to 4000 psi-OK. Perfed mide ', 38', 54', 60', 66', 76', 88', 94', 4' (3000 gal 15% HCL acid & 56 per 4000 psi-OK. Perfed upper Yeso ( ', 72', 78', 84', 90', 96', 3904', 14 0 perf balls. Fraced w/59,423# 16/ 4000 psi-OK. Perfed upper Yeso ( ', 15', 20', 25', 30', 35', 40', 45', 3 94', 3600', 10' w/1-0.40" spf. Tot / & 33,840# 16/30 siber prop sand @ 3640', 3980' & 4325' & CO to tion rig on 4/5/13. Drilling Rig Relea thove is true and complete to the ball 	pertinent details, and le Completions: Atta eso @ 4350', 62', 68' 66', 80' w/1-0.42" sp 0 Brady & 19,452# 1 lle Yeso @ 4000', 10 4202', 10', 18', 30', 4 f balls. Fraced w/65, @ 3668', 80', 94', 37 ', 20', 28', 38', 44', 5 '30 Brady & 21,844# @ 3310', 15', 20', 25 50', 55', 60', 65', 70' al 53 holes. Treated p in X-linked gel. PBTD~4918'. On 4/ se Date: 3/27/13 est of my knowledge eum Engineer - Agen	give pertinent dates, including estimated dat ach wellbore diagram of proposed completion 7, 80', 86', 96', 4406', 12', 24', 38', 40', 46', f. Total 29 holes. On 4/2/13, treated w/3000 6/30 siber prop sand in X-linked gel. ', 16', 24', 30', 38', 50', 56', 64', 72', 78', 40', 46', 58', 74', 80', 86', 4300' w/1-0.42'' 200# 16/30 Brady & 23,369# 16/30 siber