Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: July 31, 2010
5. Lease Serial No.

NMLC-029418B

·	- 1	APR U	9 5 2013	1 1			
SUNDRY NOTICES AND REPORTS	ON WELL	S		6. If Indian,	Allottee or T	ribe Name	
Do not use this form for proposals to drit	ll or to re-en	iter an_	ARTE	SA			
abandoned well. Use Form 3160-3 (APD)	for such pr						
SUBMIT IN TRIPLICATE — Other instructions on page 2.					7. If Unit or CA, Agreement, Name and/or No.		
Type of Well Gas Gas							
X on Gas				8. Well Nam	8. Well Name and No.		
				Lea C Fed	Lea C Federal #16		
2. Name of Operator				0 10111111	O ADLW-IIN-		
CAPSTONE NATURAL RESOURCES, LLC .				9. API Well 30-015-20	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	The state of the s	
3a. Address 3b. Phone No. (include area code)				- 30-013-20	30-013-20707		
200 N. LORRAINE, SUITE 1225, MIDLAND, TX 79701 432-218-7924					10. Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				GRAYBURG JACKSON; SR-Q-G-SA			
660' FNL & 660' FEL, SEC. 11, T17S, 31E, NMPM				11. County o	11. County or Parish, State		
500 THE & 500 TEE, 5EC. TI, 1770, 5TE, THIN IN					EDDY, NM		
12. CHECK APPROPRIATE BOX(es) TO INDIC	CATENAT	LIRE OF	NOTIC	E REPORT	OR OTI	HER DATA	
	OF ACTION		110110	DE, REFORT	, 011 011		
Acidize	Deepen	·	Pro	duction (Start/Resu	ıme)	Water Shut-Off	
X Notice of Intent Alter Casing	Fracture T		Re	clamation	····,	Well Integrity	
Casing Repair Change Plans	New Cons Plug and A			complete mporarily Aband	on D	X Other ERFORATE ADDITIONAL	
Subsequent Report Convert to Injection	Plug Back			ater Disposal		AY AND FRAC	
Final Abandonment Notice				·			
to deepen directionally or recomplete horizontally, give subsurface locations work will be performed or provide the Bond No. on file with BLM/BIA. Re If the operation results in a multiple completion or recompletion in a new in Filed only after all requirements, including reclamation, have been complete 1. MIRU. POOH with rods and pump. NU BOP (test to 2. RIG w/ 4/34" bit and scraper to PBTD 4015. Clean of 3. Perforate 3409-3993', 19 shots. RIH with straddle pkr. POOH with straddle pkrs. 4. RIH with 3.5 x 5.5" (14 PPF) treating pkr. On 3.5" L-3. MIRU frac crews. Frac @ 40 BPM w/Lite Prop & Sat 6. RIG and tag fill. Circulate clean and POOH. 7. Run production tbg. Set TAC at ± 4005' and SN at ± 8. Return to production. FOR RECORD ONLY - SUNDRY NOT REQU	equired subsequent erval, a Form 316d, and the operator 500 psi). POC at fill. POOH. s. w/10' spacer 80 frac string and at the same 3972'. ND BC	reports shall I 0-4 must be fi r has determin 0H with the r. Isolate e Set pkr. @ time. ND I 0P and NU	be filed with led once test ned that the size. And rock each new has a size of the size of	in 30 days following his been completed in the seady for final its. Is. Install 10K may pump and rods IRED BY OCE	g completion of the completion	the involved operations. indomment Notices must be	
Debbie McKelvey	Title	Agent	575-39	2-3575		•	
Signature Militie / Mylwey	Date -	4/4/13	•				
THIS SPACE FOR FEDE	CRAL OR STA	ATE OFF	ICE USE	·			
Approved by (Title	***************************************	***************************************	Date	THE CONTRACTOR OF THE CONTRACT	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify tholds legal or equitable title to those rights in the subject lease which would entitle the applicant operations thereon.		Office		· · · · · · · · · · · · · · · · · · ·			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for Fictitious or fraudulent statements or representations as to any matter within its jurnistruction on page 2)		ingly and will	İfully, to mak	e to any department		e United States and false,	

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