Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources bbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONGERNATION DIVIGION		30-015-41119
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name LOGAN 2C STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number #5
2. Name of Operator			9. OGRID Number 277558
LIME ROCK RESOURCES II-A,L.P.			
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836)
c/o Mike Pippin ELC, 3104 N. Suilivan, Farmington, NM 8/401			Red Lake, Gloricia-Teso IVE (90030)
4. Well Location			
Unit Letter C: 430 feet from the NORTH line and 2300 feet from the WEST line			
Section 2 Township 18-S Range 27-E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3590' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER: Spud	& Casings
	oleted operations. (Clearly state all		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud well on 3/28/13. Drilled 12-1/4" hole to 436'. Landed 8-5/8" 24# J-55 csg @ 436'. Cmted w/335 sx (449 cf) "C" cmt w/2% Cacl2 & 0.125# CF. Circ 104 sx cmt to surface. On 3/29/13, PT 8-5/8" csg to 1500 psi-dropped to 1456 psi in 30 min.			
Drilled 7-7/8" hole from 8-5/8" csg shoe to 4851' on 4/1/13. Ran open hole logs. On 4/2/13, landed 5-1/2" 17# J-55 csg @ 4840'. Cmted lead w/300sx (570 cf) 35/65 poz "C" cmt w/1/8#/sx CF, 5% salt, 5# LCM-1 & 0.35% R-3. Tailed w/550 sx (726 cf) "C" cmt w/0.55R-3 & 0.25#/sx CF. Circ 29 sx cmt to pit. Released drilling rig on 4/3/13. Plan to pressure test the 5-1/2" csg before completion			
operations.			
Spud Date: 3/28/13	Drillin	g Rig Release Dat	te: 4/3/13
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Mile typin TITLE Petroleum Engineer - Agent DATE 4/4/13			
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only			
APPROVED BY:	TITLE DOST	- Al Supenon	DATE 4/11/2013
Conditions of Approval (if any):			
RECEIVED			
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