Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROV	/ED
OMB NO. 1004-	0135
Expires: July 31,	2010

SUNDRY NOTICES		
Do not use this form for p	proposals to drill or	to re-enter an

Lease Serial No. NMLC068545

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				6. If Indian, Allottee or Tribe Name		
				7. If Unit or CA/Agreement, Name and/or No. 891000303F NMMM71016 G		
 Type of Well Gas Well ☐ Oth 	ner :			8. Well Name and No POKER LAKE UI	NIT 184 ///M	
2. Name of Operator Contact: BOPCO LP E-Mail: tjcherry@ba		TRACIE J CHERRY 9. API Well No. 2 basspet.com 30-015-31990-00-S1		00-S1		
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area co Ph: 432-221-7379	de)	10. Field and Pool, or NASH DRAW-I		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)		11. County or Parish,	and State	
Sec 6 T24S R30E SWNE 170	OFNL 1850FEL			EDDY COUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Product ☐ Reclam	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Plug Back

■ New Construction

□ Plug and Abandon

☐ Recomplete

■ Water Disposal

☐ Temporarily Abandon

BOPCO, LP respectfully wishes to report 849 MCF flared forthe month of June 2012 due to line capacity.

Casing Repair

☐ Change Plans

Convert to Injection



SEE ATTACHED FOR CONDITIONS OF APPROVAL

🛛 Other

Venting and/or Flari

Accepted for record	4/3	3/13	
			=

Subsequent Report

☐ Final Abandonment Notice

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #184032 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 01/18/2013 (13KMS4522SE) Name(Printed/Typed) TRACIE J CHERRY REGULATORY ANALYST

(Electronic Submission) 01/16/2013 Signature

THIS SPACE FOR FEDERA	L OR STATE APPRENTS FOR RECORD	
APPROVED BY ACCEPTED WAS Sleby	JERRY BLAKLEY TitleLEAD PET Date 03/30/20	013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tile to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	MAR 3 0 2013	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and w BUREAU GELAND MANAGEMENT States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED **



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/30/2013

Condition of Approval to Flare Gas

- 1. Request approval to flare gas by submitting NOI to Flare Gas
- 2. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 3. Report all volumes on OGOR reports.
- 4. Comply with NTL-4A requirements
- 5. Subject to like approval from NMOCD
- 6. Flared volumes will still require payment of royalties
- 7. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 8. This approval does not authorize any additional surface disturbance.
- 9. Submit updated facility diagram as per Onshore Order #3.
- 10. Approval not to exceed 90 days for date of approval.