		OCD Artesia					
Form-3160-5 (August 2007) DI B	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.						
SUNDRY		MultipleSee Attached					
abandoned we	is form for proposals to II. Use form 3160-3 (AP	D) for such proposals.		6. If Indian, Allottee of	r Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891000303X						
Type of Well Gas Well □ Otl	Well Name and No. MultipleSee Attached						
2. Name of Operator BOPCO LP	API Well No. MultipleSee Attached						
3a. Address MIDLAND, TX 79702)	10. Field and Pool, or Exploratory WILDCAT					
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State						
MultipleSee Attached			i	EDDY COUNTY	, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Product	ion (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	Reclam:	ation	■ Well Integrity		
Subsequent Report	Casing Repair	■ New Construction	□ Recomp	olete	Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon		ng		
	☐ Convert to Injection	Plug Back	□ Water D	Pisposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully wished capacity.	ally or recomplete horizontally, it will be performed or provide I operations. If the operation res- bandonment Notices shall be file inal inspection.)	give subsurface locations and meast the Bond No. on file with BLM/Bl/ sults in a multiple completion or rec- ed only after all requirements, includ-	ared and true versions and true versions and true versions and true to limit and true true true true true true true true	rtical depths of all pertin ossequent reports shall be new interval, a Form 3160 n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has		
Additional Well:			:ti	CRDade 4	1912		
Additional Well.	1	RECEIVED	7	MINEOD	는 보다 IM		

89100303X / NMNM030452 PLU BIG SINKS 23 24 30 USA 1H 30-015-39633 SEC 23 T24S R30E 100FNL 1980FEL



SEE ATTACHED FOR

	ARTESIA			CONDITIONS OF APPROVAL				
							2	
14. I hereby certify th	at the foregoing is true and correct. Electronic Submission #201191 verifie For BOPCO LP, so Committed to AFMSS for processing by KU	ent to th	ne Carlsba	nd	•			
Name(Printed/Typed) TRACIE J CHERRY		Title	REGUI	ATOF	RY ANALYST			
Signature	(Electronic Submission)	Date	03/11/2	2013				
	THIS SPACE FOR FEDERA	AL OR	STATE	OEE	CEUSE			
Approved By JERR	YBLAKLEY MAY Dlaby	TitleL	EAD PE		APPRUVLU		Date 04/01/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Carlsba	d d	APR - 1 2013			
Title 18 U.S.C. Section States any false, fictition	1001 and Title 43 U.S.C. Section 1212, make it a crime for any pous or fraudulent statements or representations as to any matter w	erson kno ithin its	owingly and jurisdiction		y to make to any department o		y of the United	
	** BLM REVISED ** BLM REVISED ** BLM R	EVISE	D ** BLI	M RE	CARLSBAD FIELD OFFIC VISED ** BLM REVISE			

Additional data for EC transaction #201191 that would not fit on the form

5. Lease Serial No., continued

NMNM02862 NMNM030452

Wells/Facilities, continued

N

 Agreement
 Lease

 NMNM71016X
 NMNM02862

 NMNM71016X
 NMNM030452

Well/Fac Name, NumberPLU BIG SINKS 22 FEDERAL 1H 30-015-37838-00-S1
PLU BIG SINKS 23 24 30 USA 1H 30-015-39633-00-S1

LocationSec 22 T24S R30E SESE Lot P 175FSL 400FEL
Sec 23 T24S R30E NWNE 100FNL 1980FEL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

4/1/2013

Condition of Approval to Flare Gas

- 1. Request approval to flare gas by submitting NOI to Flare Gas
- 2. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 3. Report all volumes on OGOR reports.
- 4. Comply with NTL-4A requirements
- 5. Subject to like approval from NMOCD
- 6. Flared volumes will still require payment of royalties
- 7. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 8. This approval does not authorize any additional surface disturbance.
- 9. Submit updated facility diagram as per Onshore Order #3.
- 10. Approval not to exceed 90 days for date of approval.