

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Artesia** 

FORM APPROVED

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SUNDRY Do not use thi abandoned we	NMNM96836  6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	Well Name and No.     MultipleSee Attached							
Name of Operator     COG OPERATING LLC	API Well No.     MultipleSee Attached							
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	) WILLINOIS AVENUE	3b. Phone No Ph: 432-22	(include area code) 21-0467		10. Field and Pool, or I RED LAKE	Exploratory		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		· · ·		11. County or Parish, a	and State		
MultipleSee Attached	EDDY COUNTY	COUNTY, NM						
12. СНЕСК АРРИ	ROPRIATE BOX(ES) TO	INDICATI	NATURE OF N	OTICE, F	REPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize	□ Dec	pen	☐ Production (Start/Resume)		☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclar	nation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	☐ Nev	v Construction	☐ Recon	nplete			
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	☐ Plug and Abandon		□ Temporarily Abandon		and/or Flam	
	□ Convert to Injection	□ Plug Back		☐ Water Disposal				
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	operations. If the operation resulpandonment Notices shall be filed inal inspection.)	lts in a multip only after all	le completion or recor requirements, includi	mpletion in a	a new interval, a Form 3160 on, have been completed, a	0-4 shall be and the opera	filed once ator has	
Spruce Federal #1 Battery UL K, Sec 25, T17S, R27E # of wells going to battery: 3, 3 130 oil, 320 gas	Accepted for record NMDCD							
Requesting from 3/20/13 to 4/	20/13				SEE ATTA	CHEL	EOD	
Due to DCP gas curtailment		RE	CEIVED		CONDITIONS			
		A	PR <b>0 8</b> 2013		4			
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission #20  For COG OP  mitted to AFMSS for proces	2011 verifie ERATING L	d by the BLM Well C, sent to the Ca	Informatio	on System			
Name (Printed/Typed) BRIAN MA	•	ising by Ku			(13KMS5652SE) PRESENTATIVE			
ургу Виличий	, ,		,		TREOEIT/TIVE			
Signature (Electronic S	Submission) , .		Date 03/20/20	)13				
	THIS SPACE FOR	RFEDERA	L OR STATE (	FFICE	<u>APPRUVEL</u>			
Approved By_JERRY_BLAKLEY_	Juny Slav	llus	TitleLEAD PET		ADD = 3 2013	Date	04/03/2013	
onditions of approval, if any, are attache ertify that the applicant holds legal or equ which would entitle the applicant to cond	thable title to those rights in the state operations thereon.	ubjec lease	Office_Carlsbad		APR 3 2013	21512	1 14 ±	
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a creatatements or representations as to	ime for any p	erson knowingly and ithin its jurisdiction.	willfully to i	GARLSBAD FIELD OF	ENIEW approxy of the	ne United	

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#### Additional data for EC transaction #202011 that would not fit on the form

#### Wells/Facilities, continued

 
 Agreement NMNM96836
 Lease NMNM96836
 Well/Fac Name, Number SPRUCE FEDERAL 1
 API Number 30-015-24092-00-S1
 Location

 NMNM96836
 SPRUCE FEDERAL 1 NMNM96836
 30-015-24092-00-S2 SPRUCE FEDERAL 2
 Sec 25 T17S R27E NESW 1650FSL 2310FWL 30-015-39464-00-S1
 Sec 25 T17S R27E NESW 2460FSL 1650FWL 32.804651N Lat, 104.234946 W Lon

 NMNM96836
 SPRUCE FEDERAL 2
 30-015-39463-00-S1
 Sec 25 T17S R27E NESW 2460FSL 1650FWL 32.804651N Lat, 104.234946 W Lon

 NMNM96836
 SPRUCE FEDERAL 2
 30-015-39463-00-S1
 Sec 25 T17S R27E NESW 2500FSL 2310FWL 32.804606 N Lat, 104.232798 W Lon

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# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 4/3/2013

# **Condition of Approval to Flare Gas**

- 1. Request approval to flare gas by submitting NOI to Flare Gas
- 2. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 3. Report all volumes on OGOR reports.
- 4. Comply with NTL-4A requirements

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- 5. Subject to like approval from NMOCD
- 6. Flared volumes will still require payment of royalties
- 7. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 8. This approval does not authorize any additional surface disturbance.
- 9. Submit updated facility diagram as per Onshore Order #3.
- 10. Approval not to exceed 90 days for date of approval.