

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

**HOBBS OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JAN 09 2013

WELL API NO. **30-015-02887**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
**CAVE POOL UNIT**

8. Well Number **#28**

9. OGRID Number **14070**

10. Pool name or Wildcat  
**GB, JACKSON, TRVS, SA, QN**

**RECEIVED**  
SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**STATE OF NEW MEXICO FORMERLY MARKS & GARNER**

3. Address of Operator  
**1625 N. FRENCH DRIVE HOBBS, NM 88240**

4. Well Location  
Unit Letter **M** : **660** feet from the **FSL** line and **660** feet from the **FWL** line  
Section **4** Township **17S** Range **29E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED PLUGGING PROCEDURE**

**The Oil Conservation Division**

**MUST BE NOTIFIED 24 Hours**

**Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary L Brown TITLE Compliance Officer DATE 1/9/2013

pe or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_  
r State Use Only

APPROVED BY [Signature] TITLE DET. MGR DATE 1-9-2013  
Conditions of Approval (if any):

State of New Mexico formerly MARKS & GARNER PRODUCTION

LEASE NAME CAVE POOL UNIT #28 API 30-0 15 - 02887

U.L. M Section 4 -T. 17 S-R 29 E FROM 6600 #/S L, 6600 #/W L.

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 2350'. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. ~~Perf~~/Spot 25 sxs cmt @ 1800'. If perf. WOC & TAG.
4. ~~Perf~~/Spot @ 347'. ~~Spot~~/Spot 25 sxs cmt or w/ sufficient volume to circ cmt to surface inside/~~outside~~ of csg strings.
5. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

# MARKS & GARNER CAVE POOL UNIT #28

M 4-17-29

660 FSL - 660 FWL

30-015 - 02887

11" hole

CMT

CMT

8 5/8"

24# SET @ 297'

CMT 1753XS

2MT CIRC

297'

1800'

7 7/8" hole

4 1/2" 9.50#

SET @ 2510'

CMT w/ 800XS

CMT CIRC

2374'-2398'

2510'

5/29/1984

C-101 Filed

to SET RBP

@ 2350'

PERF 1750'-2000'

UNKNOWN IF

WORK WAS

EVERY DONE (?)

1. VERIFY DEPTH.

SET CIRC @ 2350'

CAP w/ 253XS CMT.

2. SPOT 253XS CMT

@ 1800'

3. SPOT CMT 347'

TO SURFACE.

## Considerations for Plugging Quote Bid

1. Inspections of roads and locations that may require repair to get equipment to/from job site.
2. Inspections, testing or installation of anchors.
3. Rental equipment that may be required for job.
4. Fresh and brine water requirements for plugging.
5. Removal of liquids and solids to approved disposal site.
6. Other expenses that may be required to complete job.
7. Upon completion of plugging file C-103 subsequent report with OCD. This is to include cement volumes, cement tags and date well was plugged.

This is not a complete list but a guideline to help in the bid process.