Form 3160-5 (August 2007)

### **OCD Artesia** UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

## Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMLC026874F

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Gas Well					8. Well Name and No. EVARTS F 1		
Name of Operator     LIME ROCK RESOURCES II A LP     E-Mail: mbarrett@limerockresources.com					9. API Well No. 30-015-00793-0	9. API Well No. 30-015-00793-00-S1	
3a. Address       3b. Phone No. (inc         1111 BAGBY STREET SUITE 4600       Ph. 575-623-84         HOUSTON, TX 77002       Fx: 575-623-88				e)	10. Field and Pool, or Exploratory RED LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 6 T18S R27E SENE 2310FNL 330FEL					EDDY COUNTY	EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE :	NATURE OF	NOTICE,	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☑ Notice of Intent	☐ Acidize ☐ Deepe		pen Produc		uction (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	□ Fract	☐ Fracture Treat		amation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Reco	mplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		Tem]	porarily Abandon	Venting and/or Flari ng	
	☐ Convert to Injection	☐ Plug	☐ Plug Back		er Disposal		
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fill Requesting to flare gas due to operating volume.  Estimated Volume - 2 MCFPD	rk will be performed or provide the operations. If the operation result operation result operation result operation result operations in the filed final inspection.)  DCP Artesia Plant keeping	e Bond No. on ts in a multiple only after all re	file with BLM/B completion or re equirements, inclu	A. Required completion in its identition in identi	subsequent reports shall be a a new interval, a Form 316 ation, have been completed,	filed within 30 days i0-4 shall be filed once and the operator has	
Estimated Time - 90 days (4-1	thru 6-29-13)				444,0		
APR 1 5 2013					ATTACHED F		
14. I hereby certify that the foregoing is	Electronic Submission #20	3242 verified	by the BLM W				
For LIME ROCK RESOURCES II A LP, sent to t Committed to AFMSS for processing by KURT SIMMONS on C Name (Printed/Typed) TRISH MEALAND Title PRODU				04/03/2013 UCTION A	3 (13KMS5802SE)		
Signature (Electronic Submission)			Date : 04/02/2013				
	THIS SPACE FOR	FEDERA	OR STATE	OFFICE	USE		
Approved By JERRY BLAKLEY Conditions of approval, if any, are attached entify that the applicant holds legal or equivalent would entitle the applicant to confident.	table tile to those rights in the	warrant or abject lease	TitleLEAD PE	Al	PROVED PR - 8 2013	Date 04/08/2013	
Citle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cri	ime for any per	son knowingly ar	nd willfully to			
outes any raise, neutrons or radductives	Tepresentations as to	any matter wit	its jurisdictio	CAD	OF LAND MANAGEMEN	11	

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 4/8/2013

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.