

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

APR 15 2013
NMOCD ARTESIA

5. Lease Serial No.
NMM1372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NDDUP UNIT 7

9. API Well No.
30-015-27165

10. Field and Pool, or Exploratory
N.SEVEN RIVERS;GLOR-YESO

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
YATES PETROLEUM CORPORATION
Contact: TINA HUERTA
E-Mail: tinah@yatespetroleum.com

3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-4168
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T19S R25E NENW 660FNL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RESUBMIT

Yates Petroleum Corporation plans to plugback and recomplate this well as follows: Rig up all safety equipment as needed. NU BOP. Run GR/JP to 7720'. Set a CIBP at 7715' with 35' cement on top. Set a 100 sx cement plug from 4959'-5520' across Wolfcamp top and DV tool. Pressure test casing to 3500 psi. Pull a CBL/GR/CCL to determine TOC, if necessary perforate and pump a secondary cement job to get TOC to 1690'; this may alter the frac pump schedule. Perforate Yeso 2190'-2568' (70). Frac treat at 75 BPM down 7 inch casing limiting the surface treating pressure to 3400 psig. Set a pop off valve at 3600 psi. If we had to squeeze this job will be pumped via 3-1/2 inch P-110 tubing and the rate will be 40 BPM with a max pressure of 8500 psi and the 16/30 sand laden fluid stages will be cut by 50% to only 80500 of 16/30 all other stage volumes will remain the same. Frac details attached. Flow well back and allow well to clean up. TIH with

SUBJECT TO LIKE APPROVAL BY STATE

C102

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #200492 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/04/2013 ()

Name (Printed/Typed) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature (Electronic Submission) Date 03/04/2013

Accepted for record

NMOCD

CR Code 4/15/13

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

APR 10 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #200492 that would not fit on the form

32. Additional remarks, continued

tubing to check for fill and to ensure the perforations are not covered. POOH. TIH with tubing, swab well until it cleans up then TIH with pumping equipment and turn well to production. Wellbore schematics attached. Well name will change back to Jenny Com #2 after recompletion.

Conditions of Approval

Yates Petroleum Corporation
North Dagger Draw Upper Penn Unit 7
API 30-015-27165
T19S-R25E, Sec 17
April 10, 2013

1. **Submit electronic copy of CBL to BLM for review and to concur with top of cement.**
2. **CIBP shall be set at 7715' and operator shall place 35' cement on top. Tag required.**
3. **Operator shall place a balanced cement plug across the Wolfcamp formation and DVtool as proposed.**
4. **Submit results of the MIT to the BLM. If MIT fails, submit remedial plan to BLM.**
5. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
6. Subject to like approval by the New Mexico Oil Conservation Division.
7. Notify BLM 575-200-7902 Eddy County as work begins. Some procedures are to be witnessed. If no answer, leave a voice mail with the API#, workover purpose, and a call back phone number. Note the contact, time, & date in your subsequent report.
8. Surface disturbance beyond the existing pad must have prior approval.
9. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
10. Functional H₂S monitoring equipment shall be on location.
11. 2000 (2M) Blow Out Prevention Equipment to be used. All BOPE and workover procedures shall establish fail safe well control. A ram of the work string(s) used is required equipment. Manuel BOP closure system including a blind ram and pipe ram(s) designed to close on all (hand wheels) equipment shall be installed regardless of BOP design. Function test the installed BOPE to 500psig when well conditions allow. Related equipment, (choke manifolds, kill trucks, gas vent or flare lines, etc.) shall be employed when needed for reasonable well control requirements.
12. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
13. The BLM PET witness is to run tbg tally and agree to cement placement. Sample each plug for cement curing time and tag and/or pressure test (WOC time of 4 hours recommended) as requested by BLM PET witness.

14. Class H > 7500ft & C < 7500ft) cement plugs(s) will be necessary. The minimum pumped volume of 25 sacks of cement slurry is to exceed a 100ft cement plug across the drilled wellbore. Add 10% to the 100ft slurry volume for each 1000ft of plug depth when calculations indicate the need. For any plug that requires a tag or pressure test a minimum WOC time of 4 hours(C) & 8 hours(H) is recommended. Formation isolation plugs of Class "C" to be mixed 14.8#/gal, 1.32 ft³/sx, 6.3gal/sx water and "H" to be mixed 15.6#/gal, 1.18ft³/sx, 5.2gal/sx water.
15. Minimum requirement for mud placed between plugs is 25 sacks of salt water gel per 100 barrels in 9 lb/gal brine.
16. File intermediate **subsequent sundry** Form 3160-5 within 30 days of any interrupted workover procedures and a complete workover subsequent sundry. File the subsequent sundry for the frac separately if it is delayed as much as 20 days.
17. Submit the BLM Form 3160-4 **Recompletion Report** within 30 days of the date all BLM approved procedures are complete.
18. Workover approval is good for 90 days (completion to be within 90 days of approval). A legitimate request is necessary for extension of that date.
19. Should "beneficial use" not be achieved submit for BLM approval a plan for plug and abandonment.
20. Remove unit from the name.

JAM 041013