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in the second se	OCD Artes	ia .					
Form 3160-5     (August 2007)     DEPARTMENT OF THE INTERIOR     BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM048343		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					If Indian, Allottee or T	ribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
<ul> <li>I. Type of Well</li> <li>□ Gas Well</li> <li>□ Other</li> </ul>					8. Well Name and No. PIGLET 21 FEDERAL 8		
2. Name of Operator OXY USA WTP LP	DUARTE		9. API Well No. 30-015-40669-00-S1				
Ph: 713-51			. (include area code) 10. Field and Pool, or 1 3-6640 ARTESIA			ploratory	
HOUSTON, TX 77210 4. Location of Well (Footage, Sec., T	11. County or Parish, and State						
Sec 21 T17S R28E NWNW 7		EDDY COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT						DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	🗖 Dee		Production (	·	□ Water Shut-Of	ŕ
Subsequent Report	Alter Casing		Fracture Treat     Recla				
			New Construction Recom			Other	
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>			<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
OXY USA WTP LIMITED PARTNERSHIP respectfully reports the frac details for the above mentioned location as follows: 02/11/2013 ? RU SCHLUMBERGER WIRELINE MADE TWO CBL RUNS, RUN ONE WITH 0 PSI AND ONE WITH 1000 PSI, TAG PBTD @ 4882' RUN BOTH LOGS FROM 4882' TO SURFACE,BOTH LOGS SHOW THAT WE HAVE GOOD CEMENT. RD WIRELINE. LOAD CASING WITH 2 BBL FRESH WATER PRESSURE UP ON CASING TO 5500 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD)BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST. 02/14/2013 ? 4682' - 4690.7'; 4399.3' - 4408'; 4219.3' - 4228'; 3994' - 4002.7'; 3732' - 3744'; 3621' - 3629.7'; 3515' - 3523.7'; 5SPF (210 holes); 0.48'' EHD. Frac with: Fluid - 83,798 gals Water Frac F-R (linear gel); 168,976 gals Hybor G - R (crosslinked gel); 7,500 gals 15% HCl. Sand - 47,320 lbs 100 mesh; 716,282 lbs 16/30 brown SD APR 11 2013							
14. I hereby certify that the foregoing is	s true and correct			O URlade 4/1.		ARTESIA	
	# Electronic Submission For OXY	' USA WTP LP	sent to the Carl	sbad	stem	74112044	
Committed to AFMSS for processing by DEBO Name (Printed/Typed) JENNIFER A DUARTE			Title REGULATORY ANALYST				
Signature (Electronic	Submission)		Date 04/02/20	013			
	THIS SPACE FO	OR FEDERA		OFFICE USE		·····	
APProved By ACCEPTED			JAMES A AMOS <sub>Title</sub> SUPERVISOR EPS			Date 04/07/	2013
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	Office Carlsbac	1					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction.	willfully to make to	o any department or ag	ency of the United	

## Additional data for EC transaction #203199 that would not fit on the form

## 32. Additional remarks, continued

02/19/2013 ? MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT. 02/22/2013 ? COMPLETE AFTER FRAC CLEANOUT TO PBTD. 02/26/2013 ? 02/27/2013 ? Run production equipment.