N.M. OIL CONS	ERVATION DIVISION ORM APPROVED OMB No. 1004-0137
	OMB No. 1004-0137

Form 3160-5 March 2012)	DEI	UNITED STATE		N.M. OIL CONSERVATION DIVISION ORM APPROVED OMB No. 1004-0137 811 S. FIRST STREET Expires: October 31, 2014					
		PARTMENT OF THE I EAU OF LAND MAN				Expires: October 31, 2014 Leaso Scrial No. A, NMM 16069			
	SUNDRY N	IOTICES AND REPO	RTS ON WELL	.S	TIVILA	6. If Indian, Allottee of	or Tribe Name		
		orm for proposals t Use Form 3160-3 (A			•		_		
SUBMIT IN TRIPLICATE – Other instructions on page 2.						7. If Unit of CA/Agreement, Name and/or No.			
Type of Well Oil Well Gas Well Other					8. Well Name and No.				
Name of Operator					Coyote Federal #2 9. API Well No.				
Legacy Reserves Operating LP a. Address 3b. Phone No. (include area code)					30-005-61100 10. Field and Pool or Exploratory Area				
PO Box 10848, Midland, TX 79702			432-689-5200			Pecos Slope; ABO (Gas)			
Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 660' FNL & 1980' FEL, Unit Letter B, Sec. 12, T-8-S, R-24-E						11. County or Parish, State Chaves Co., NM			
	· 12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATI	E NATURE	OF NOTIC	CE, REPORT OR OTH	ER DATA		
TYPE OF SUB	TYPE OF SUBMISSION TYPE OF ACT					NOI			
Notice of Intent	·	Acidize Alter Casing							
Subsequent Rep	ort	Casing Repair Change Plans	☐ New Constr☐ Plug and Ab			mplete porarily Abandon	✓ Other	Change of Operator	
Final Abandonn	nent Notice	Convert to Injection	Plug Back	ouruon	_	er Disposal			
the proposal is to Attach the Bond u following comple testing has been c	deepen direction under which the vertion of the involver completed. Final	peration: Clearly state all per ally or recomplete horizontall work will be performed or pro- red operations. If the operation Abandonment Notices must be r final inspection.)	ly, give subsurface loc ovide the Bond No. on on results in a multiple	cations and mail of the completion	neasured ar .M/BIA. F or recomp	nd true vertical depths of Required subsequent re- pletion in a new interval	of all pertinent ports must be f l, a Form 3160	markers and zones. Iled within 30 days -4 must be filed once	
Effective 01/01/2	2013 COG Oper	ating, LLC transferred ope	erations to Legacy R	teserves Op	erating LI	Р.			
The undersigned or portion thereo		olicable terms, conditions, above.	stipulations and rest	trictions cor	ncerning c	perations on the leas	se land		
Legacy Reserve	s Operating LP	bond coverage pursuant to	o 43 CFR 3104 for le	ease activiti	es is prov	APR 12	2013		
		<i>م</i> ينون ڊ	oted for record NMOCD LADDE 4/15	d /13				÷	
4. I hereby certify that	t the foregoing is t	rue and correct. Name (Printed	d/Typed)						
Ernie Hanson				Operation	s Manage	er			
Signature 2	Prote 7	Jan-	Date	01/01/201	3				
		THIS SPACE	FOR FEDERAL	OR STA	TE OF	FICE USE			
nnroved by			* • -	1					

PETROLEUM ENGINEER

APR 1 0 2013

/S/ DAVID R. GLASS
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWALL FISLD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.