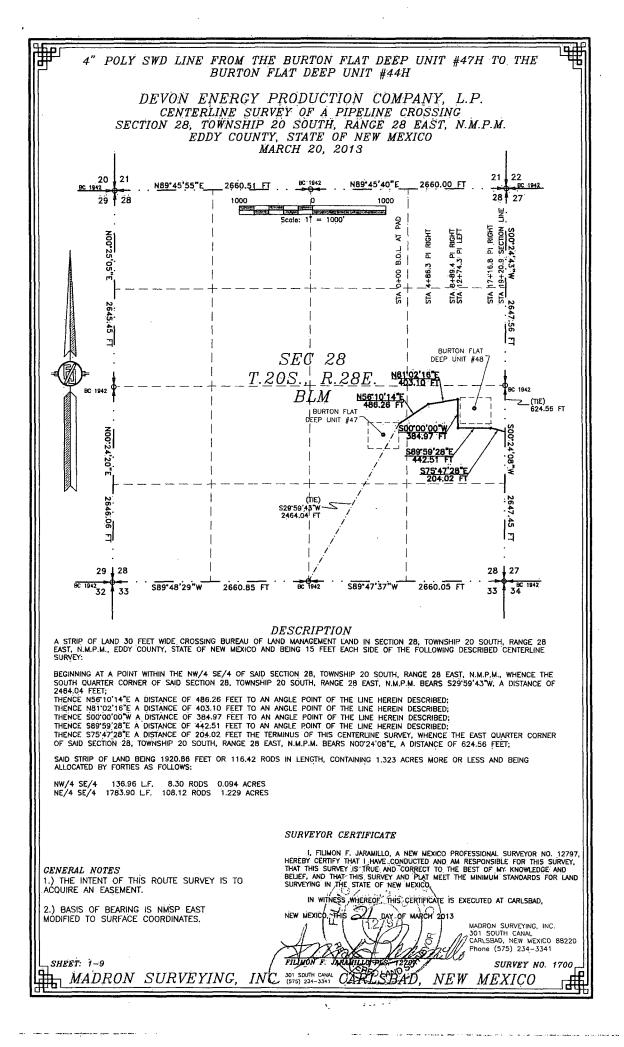
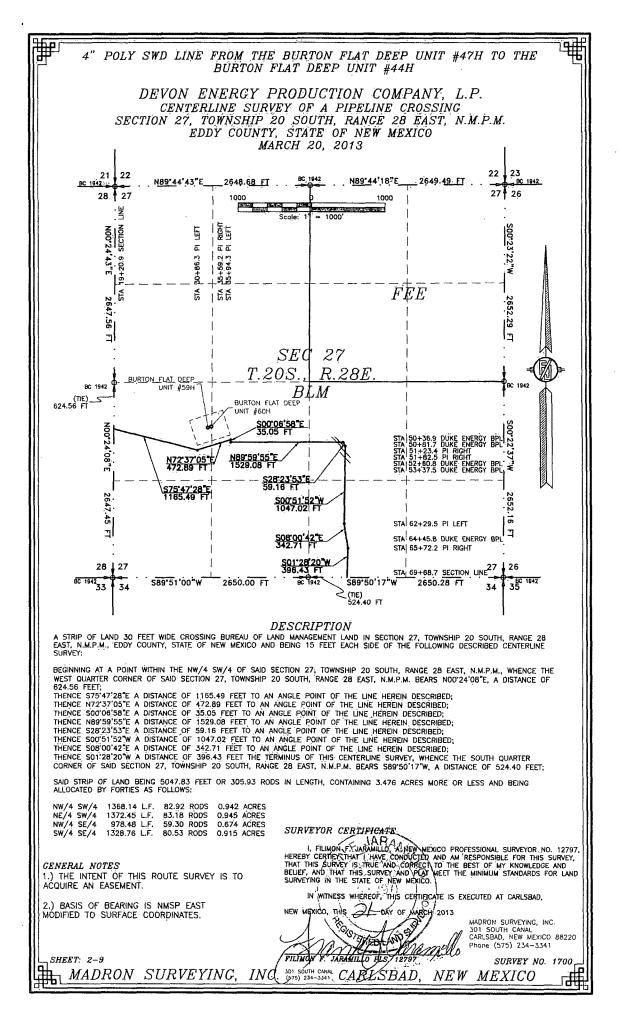
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form 3160-5	UNITED STATE	'S	OCD Art	tesia	FORM	APPROVED
August 2007)	DEPARTMENT OF THE I BUREAU OF LAND MANA	INTERIOR			OMBN	NO. 1004-0135 July 31, 2010
SUI	NDRY NOTICES AND REPC		6	ſ	5. Lease Serial No. NMLC062254A	\
Do not	use this form for proposals to ned well. Use form 3160-3 (AP	o drill or to re-ente	er an		6. If Indian, Allottee	or Tribe Name
SUBMIT	IN TRIPLICATE - Other instru	ctions on reverse	side.		7. If Unit or CA/Agro BURTON FLAT	eement, Name and/or No. TDEEP
 Type of Well Oil Well Gas Well 	D Other		·	12	8. Well Name and No BURTON FLAT I	DEEP UNIT #47H
2. Name of Operator DEVON ENERGY PRO	Contact: DDUCTION CO.E-Mail: msankey@	SCOTT SANKEY @gmail.com	<u> </u>		9. API Well No. 30-015-40517	
3a. Address ATTN: JOE LARA P.O. ARTESIA, NM 88211	. BOX 250	3b. Phone No. (incl Ph: 512-799-39)	10. Field and Pool, or UNDESIGNAT	ED
4. Location of Well (Footage	e, Sec., T., R., M., or Survey Description	n)			11. County or Parish,	and State
Sec 28 T20S R28E Me	er NMP 1980FSL 1650FEL	,			EDDY COUNT	Y COUNTY, NM
12. CHECH	APPROPRIATE BOX(ES) TO	O INDICATE NA	FURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSIO	N		TYPE O	FACTION		
X Notice of Intent	Acidize	Deepen	Great .	Production Reclama	on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repair	New Con		Recompl		Other
🗖 Final Abandonment No		Plug and Plug Bacl			rily Abandon	-
If the proposal is to deepen d Attach the Bond under which following completion of the s testing has been completed. determined that the site is rea		 give subsurface location e the Bond No. on file version esults in a multiple com led only after all require 	ons and measu vith BLM/BIA pletion or reco ements, includ	ared and true ver A. Required sub- completion in a ne ling reclamation.	tical depths of all perti- sequent reports shall be ew interval, a Form 310	nent markers and zones. e filed within 30 days 50-4 shall be filed once
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

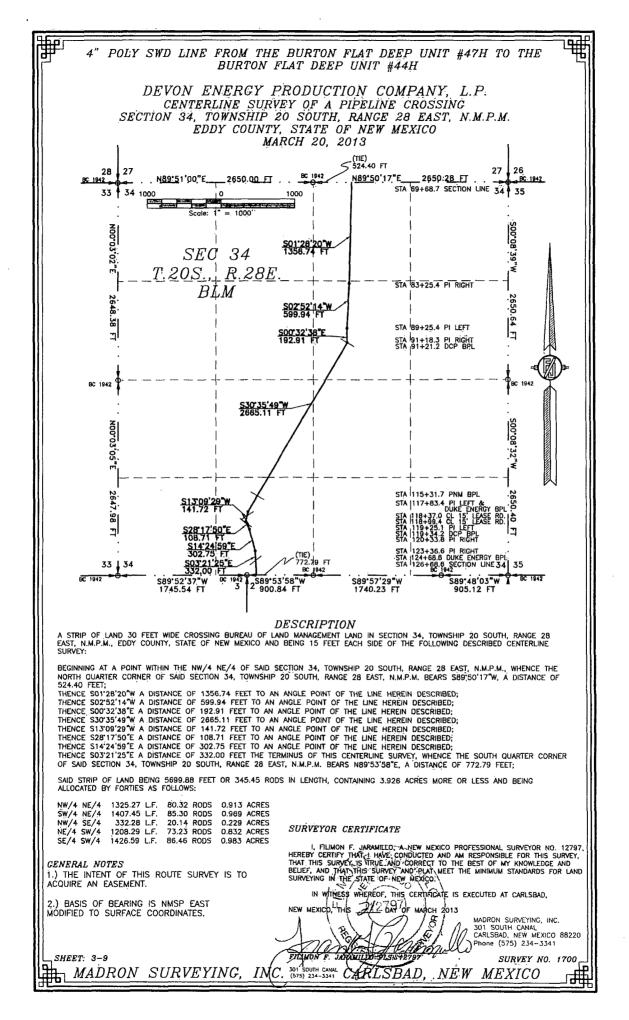
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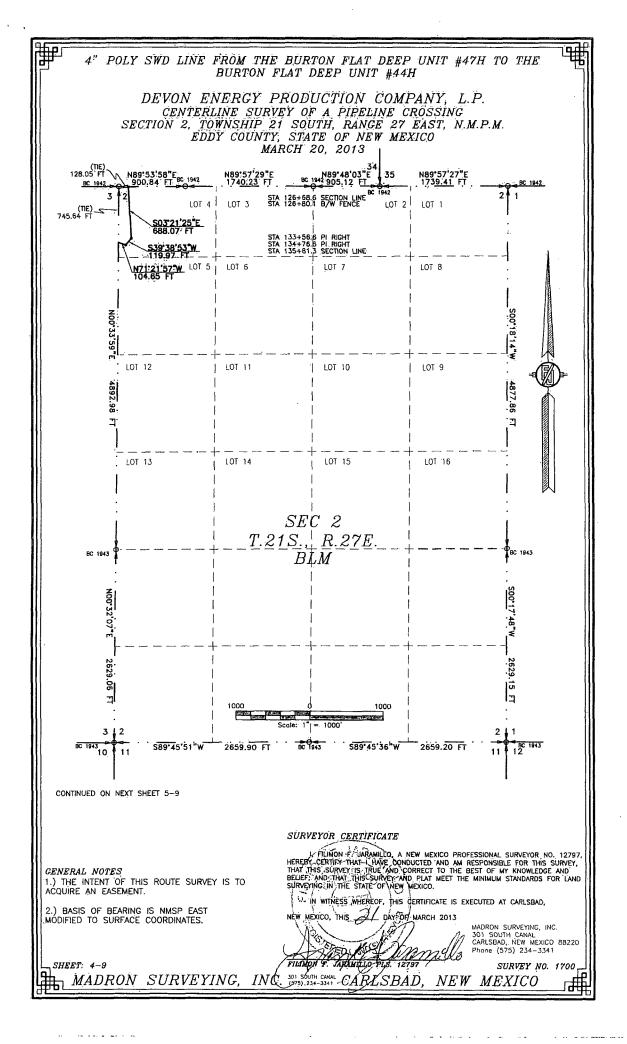
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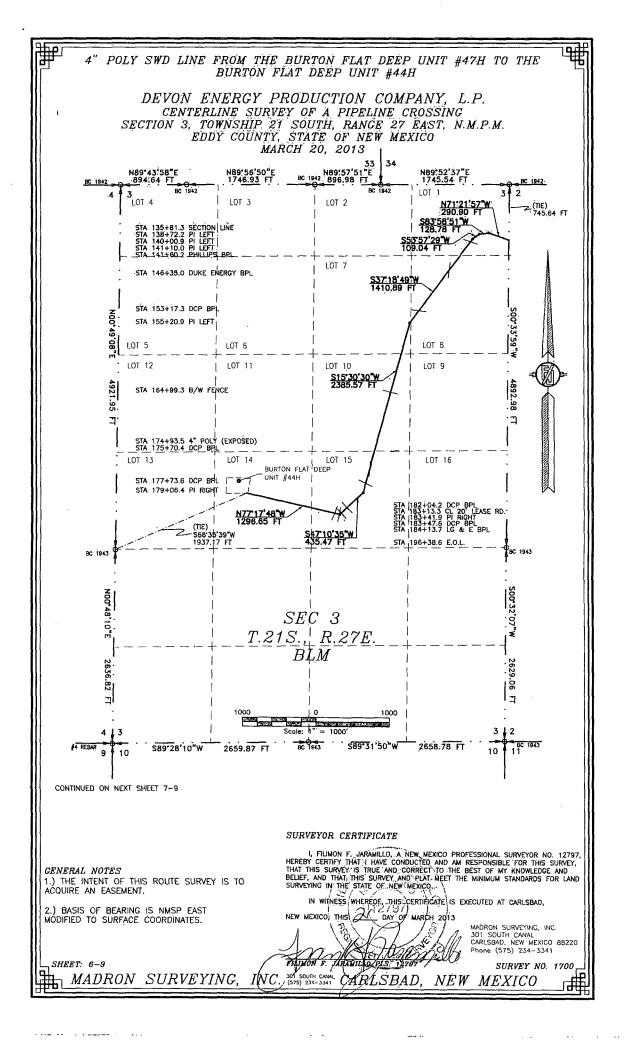


	BURTON FLAT DEEP UNIT #44H DEVON ENERGY PRODUCTION COMPANY, L.P.	
	CENTERLINE SURVEY OF A PIPELINE CROSSING SECTION 2, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO MARCH 20, 2013	
	JED FROM PREVIOUS SHEET 4-9 DESCRIPTION P OF LAND 30 FEET, WIDE CROSSING BUREAU, OF LAND MANAGEMENT LAND IN SECTION 2, TOWNSHIP 21, SOUTH, RANGE 27	
EAS SU	I.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.	
CO THI THI THI	ING AT A POINT WITHIN LOT 4.0F SAID SECTION 2, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M., WHENCE, THE NORTHWEST R OF SAID SECTION 2, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS S89'53'58'W, A DISTANCE OF 128.05 FEET; S03'21'25'E A DISTANCE OF 688.07, FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; S39'38'53'W A DISTANCE OF 119'97 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; N71'21'57'W A DISTANCE OF 104.65 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF CONTON '2, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS NOO'33'59'E, A DISTANCE OF 745.64 FEET;	
ALI	TRIP OF LAND BEING 912.69 FEET OR 55.31 RODS IN LENGTH, CONTAINING 0.629 ACRES MORE OR LESS AND BEING	
ĽŎ.	912.69 L.F. 55.31 RODS 0(629 ACRES	
	· · ·	
	SURVEYOR CERTIFICATE	
0.917	I, FILIMON F. JARAMIELD, JAANEW, MEXICO PROFESSIONAL SURVEYOR NO. 1275 HEREBY CERTIFY JAAT-DHAVE-CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY	37, (,
1.) T	L NOTES INTENT OF THIS ROUTE SURVEY IS TO AN EASEMENT.	٩D
	S OF BEARING IS NMSP EAST TO SURFACE COORDINATES.	
	MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSEAD, NEW MEXICO 8822 Phone (575) 234-3341	!0
SH.	5-9 AULION F. AALANILLO FIS- 12757 SURVEY NO. 1700 ADRON SURVEYING, INC, 50, 50011 CARLSBAD, NEW MEXICO	, _Г

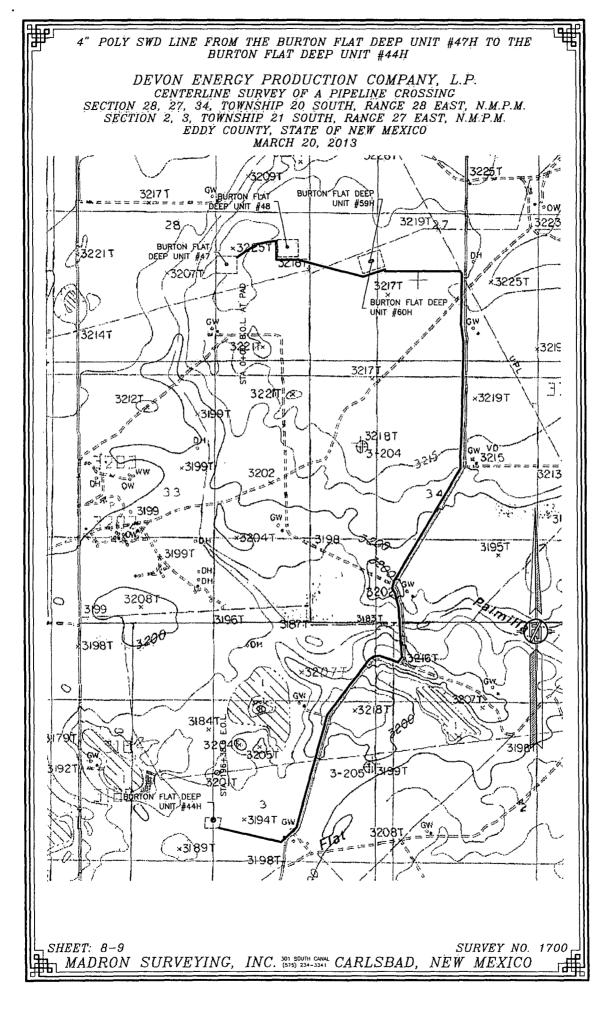
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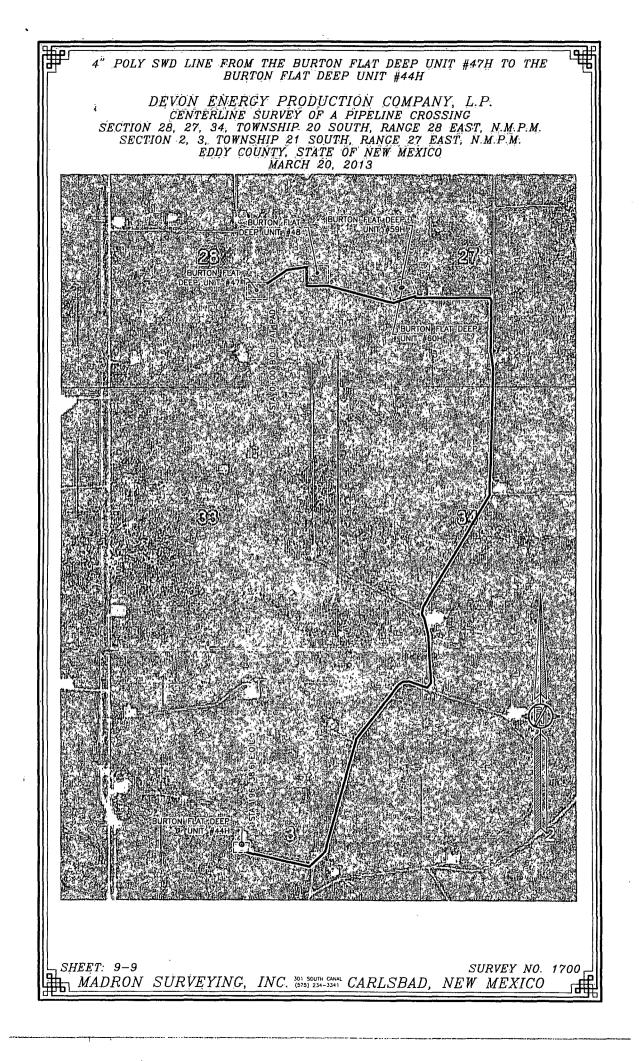


▐	4" POLY SWD LINE FROM THE BURTON FLAT DEEP UNIT #47H TO THE BURTON FLAT DEEP UNIT #44H
	DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF A PIPELINE CROSSING SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO MARCH 20, 2013
	ITINUED FROM PREVIOUS SHEET 6-9
EAS	TRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 3, TOWNSHIP 21, SOUTH, RANGE 27 T, M.H.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE VEY:
CO THI THI THI THI THI CO	INNING AT A POINT WITHIN LOT 1 OF SAID SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M., WHENCE THE NORTHEA INER OF SAID SECTION 3, TOWNSHIP 21 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS NO0'33'59"E, A DISTANCE OF '745.64 FEET; NCE S3'58'51"W A DISTANCE OF 280.90 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S3'57'29"W A DISTANCE OF 128.78 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S3'57'29"W A DISTANCE OF 128.78 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S3'57'29"W A DISTANCE OF 108.04 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S3'51'29"W A DISTANCE OF 128.57 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S3'7:18'49"W A DISTANCE OF 128.557 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S3'50'30"W A DISTANCE OF 135.57, FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S3'50'30"W A DISTANCE OF 135.57, FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S4'50'35"W A DISTANCE OF 135.57, FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S4'7'10'55"W A DISTANCE OF 135.65 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S4'7'10'55"W A DISTANCE OF 135.65 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S4'7'10'55"W A DISTANCE OF 135.65 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S4'7'10'55"W A DISTANCE OF 135.65 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S4'7'10'55"W A DISTANCE OF 135.65 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S55'10'10'55"W A DISTANCE OF 135.65 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S55'10'10'55"W A DISTANCE OF 135.65 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; NCE S55'10'10'55"W A DISTANCE OF 135.65 FEET TO AN ANGLE POINT OF THE SERVEY, WHENCE THE WEST QUARTER, NER OF SAID SECTION 3, TOWNSHIP '21 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS S66'35'39"W; A DISTANCE OF 1937.17 FEET;
SAI ALI LOT	D STRIP OF LAND BEING 6057.30 FEET OR 367.12 RODS IN LENGTH, CONTAINING 4.172 ACRES MORE OR LESS AND BEING OCATED BY FORTIES AS FOLLOWS: 1 808.84 L.F. 49.02 RODS 0.557 ACRES
LO	8 1108.44 LF. 67.18 RODS 0.763 ACRES 7 458.14 LF. 27.77 RODS 0.316 ACRES 10 1367.44 LF. 82.88 RODS 0.942 ACRES 15 1409.64 LF. 85.43 RODS 0.971 ACRES 14 904.80 LF. 85.43 RODS 0.623 ACRES
	SURVEYOR CERTIFICATE
1.) T	RAL NOTES RAL NOTES E INTENT OF THIS ROUTE SURVEY IS TO RE AN EASEMENT.
2.) B	ASIS OF BEARING IS NMSP EAST IED TO SURFACE COORDINATES.
	ADRON SURVEYING, IN 301 SOUTH CANAL CARLSBAD: NEW MEXIC Phone (575) 234-334
SH	ET: 7-9 MADRON SURVEYING, INC. 304 SOUTH CAMULA PLS. 12797 MADRON SURVEYING, INC. 304 SOUTH CAMULA PLS. 12797 SURVEY NO. SURVEY NO. SURVEY NO.



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BLM LEASE NUMBER: NMLC 062254A COMPANY NAME: Devon ASSOCIATED WELL NAME: Burton Flat Deep Unit 47H

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the application (Grant, Sundry Notice, APD) and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, <u>et seq</u>. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, <u>et seq</u>.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

a. Activities of the holder including, but not limited to construction, operation, maintenance,

and termination of the facility.

- b. Activities of other parties including, but not limited to:
 - (1) Land clearing.
 - (2) Earth-disturbing and earth-moving work.
 - (3) Blasting.
 - (4) Vandalism and sabotage.
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 20 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline must be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky of duney areas, the pipeline will be "snaked" around hummocks and dunes rather then suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

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11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-ofway and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines must be less than or equal to 4 inches and a working pressure below 125 psi.