

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							State of New Mexico RECEIVED APR 15 2013 Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. NMOC D ARTESIA Santa Fe, NM 87505							Form C-105 Revised August 1, 2011			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)														5. Lease Name or Unit Agreement Name Diamondback 22 State Com			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														6. Well Number: 4H			
8. Name of Operator COG Production LLC							9. OGRID 217955										
10. Address of Operator 2208 W. Main Street Artesia, NM 88210							11. Pool name or Wildcat Hay Hollow; Bone Spring										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	C	22	26S	28E		20	North	1393	West	Eddy							
BH:	N	22	26S	28E		387	South	1888	West	Eddy							
13. Date Spudded 12/9/12	14. Date T.D. Reached 1/1/13	15. Date Rig Released 1/3/13			16. Date Completed (Ready to Produce) 3/18/13			17. Elevations (DF and RKB, RT, GR, etc.) 2993' GR									
18. Total Measured Depth of Well 12819'			19. Plug Back Measured Depth 12815'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None								
22. Producing Interval(s), of this completion - Top, Bottom, Name 8176-12722' Bone Spring																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"		48#		376'		17 1/2"		425 sx		0							
9 5/8"		36#		2437'		12 1/4"		900 sx		0							
5 1/2"		17#		12819'		7 7/8"		1850 sx		0							
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN												
25. TUBING RECORD							SIZE		DEPTH SET		PACKER SET						
							2 7/8"		7312'		7312'						
26. Perforation record (interval, size, and number) 8176-12722' (506)							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8176-12722' Acdz w/33049 gal 7 1/2%; Frac w/3236288# sand & 3057910 gal fluid										
28. PRODUCTION																	
Date First Production 3/20/13			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing									
Date of Test 4/6/13	Hours Tested 24	Choke Size 1"	Prod'n For Test Period	Oil - Bbl 312	Gas - MCF 1710	Water - Bbl. 1020	Gas - Oil Ratio										
Flow Tubing Press. 440#	Casing Pressure 940#	Calculated 24-Hour Rate	Oil - Bbl. 312	Gas - MCF 1710	Water - Bbl. 1020	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Adam Olguin							
31. List Attachments Deviation Report, Directional Surveys																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature			Printed Name: Stormi Davis			Title: Regulatory Analyst			Date: 4/10/13								
E-mail Address: sdavis@concho.com																	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A "
T. Salt 764'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 2323'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	2502'	T. Morrison	
T. Drinkard	T. Bone Spring	6240'	T. Todilto	
T. Abo	T. 1 st Bone Spring	7153'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring	7864'	T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology