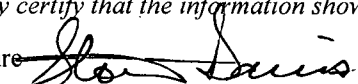


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>APR 15 2013</b> </div> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 222 S. St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011					
						1. WELL API NO. 30-015-40933											
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
						3. State Oil & Gas Lease No.											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Salada Vista 36 State											
						6. Well Number:  4H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator COG Operating LLC						9. OGRID 229137											
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11. Pool name or Wildcat Gatuna Canyon; Bone Spring											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	L	31	19S	31E	3	1980	South	180	West	Eddy							
BH:	L	36	19S	30E		1991	South	341	West	Eddy							
13. Date Spudded 1/25/13	14. Date T.D. Reached 2/7/13		15. Date Rig Released 2/9/13			16. Date Completed (Ready to Produce) 3/4/13			17. Elevations (DF and RKB, RT, GR, etc.) 3399' GR								
18. Total Measured Depth of Well 13690'			19. Plug Back Measured Depth 13686'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run DLL, DSN								
22. Producing Interval(s), of this completion - Top, Bottom, Name 9116-13598' Bone Spring																	
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"		54.5#		475'		17 1/2"		450 sx		0							
9 5/8"		36#		4090'		12 1/4"		2450 sx		0							
5 1/2"		17#		13690'		7 7/8"		2125 sx		0							
<b>24. LINER RECORD</b>																	
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		<b>25. TUBING RECORD</b>										
							SIZE	DEPTH SET	PACKER SET								
							2 7/8"	8320'									
26. Perforation record (interval, size, and number)  9116-13512' (506) 13588-13598' (60)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
						DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED								
						9116-13512'			Acidz w/33309 gal 7 1/2%; Frac w/3258778# sand & 2650986 gal fluid								
<b>28. PRODUCTION</b>																	
Date First Production 3/6/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing										
Date of Test 4/11/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 543	Gas - MCF 656	Water - Bbl 1629	Gas - Oil Ratio										
Flow Tubing Press. 410#	Casing Pressure 160#	Calculated 24-Hour Rate	Oil - Bbl 543	Gas - MCF 656	Water - Bbl 1629	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring							30. Test Witnessed By Adam Olguin										
31. List Attachments Logs, Deviation Report, Directional Surveys																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature 			Printed Name: Stormi Davis			Title: Regulatory Analyst			Date: 4/12/13								
E-mail Address: sdavis@concho.com																	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 560'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 1844'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T.Tubb	T.		T. Morrison	
T. Drinkard	T. Rustler 455'		T.Todilto	
T. Abo	T. Bone Springs Lm 6658'		T. Entrada	
T. Wolfcamp	T. 1 <sup>st</sup> Bone Spring 7906'		T. Wingate	
T. Penn	T. 2 <sup>nd</sup> Bone Spring 8687'		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology