Submit 3 Copies To Appropria DETEIVED State of New Mexico Office	Form C-103 June 19, 2008
Office District I 1625 N. French Dr., Hobbs, NMASPRO 1 6 2013  District II	WELL API NO.
District II 1301 W. Grand Ave. Aresia NM 98340 A DECEMBER CONSERVATION DIVISION	30-015-40230
District II 1301 W. Grand Ave., Ariesia NASSAU ARTESHA CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE   FEE
1000 Rio Brazos Rd., Aziec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name HORSESHOE STATE
1. Type of Well: Oil Well  Gas Well  Other	8. Well Number #1
2. Name of Operator	9. OGRID Number 281994
LRE OPERATING, LLC	10. Paul and Willer
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836)
. Sunvaii, 1 armington, 101 07 101	Red Earle, Glorieta Tese IVE (50050)
4. Well Location	
Unit Letter F: 2310 feet from the NORTH line and 1800 feet from the WEST line  Section 30 Township 17-S Range 28-E NMPM Eddy County	
Section 30 Township 17-S Range 28-E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3576' GL	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS □ P AND A □ CASING/CEMENT JOB □ CASING/CEMENT JOB □ OTHER: Spud & Casings □ MULTIPLE COMPL □ OTHER: Spud & Casings	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Spud well on 4/6/13. Drilled 12-1/4" hole to 485'. Landed 8-5/8" 24# J-55 csg @ 480'. Cmted w/325 sx (439 cf) "C" cmt w/2% Cacl2 & 0.125# CF. Circ 117 sx cmt to surface. On 4/8/13, PT 8-5/8" csg to 600 psi for 30 min-OK.	
Drilled 7-7/8" hole from 8-5/8" csg shoe to 4815' on 4/11/13. Ran open hole logs. On 4/12/13, landed 5-1/2" 17# J-55 csg @ 4805'. Cmted lead w/300sx (570 cf) 35/65 poz "C" cmt w/1/4#/sx CF, 5% salt, 5# LCM-1, & 0.55% R-3. Tailed w/600 sx (798 cf) "C" cmt w/0.25% R-3, 0.2% CD-32, & 0.25#/sx CF. Circ 118 sx cmt to pit. Released drilling rig on 4/12/13. Plan to pressure test the 5-1/2" csg before completion operations.	
Spud Date: 4/6/13 Drilling Rig Release Date	e: 4/12/13
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Miko Lippin TITLE Petroleum Engineer - Agent DATE 4/13/13	
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573	
For State Use Only	
APPROVED BY: TITLE DIST TO DATE 4/17/13  Conditions of Approval (if any):	