| orm 3160-5 August 2007) | UNITED STATES OCD Artes DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | | | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------|-------------------------------------------------------|------------------------------|---------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------|-------------------------------------------|-----------------|--|--|------------------------------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | Lease Serial No. NMLC061616A If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. 891000303X | | | | | | | |
| | | | | | | | 1. Type of Well Gas Well | | | | 8. Well Name and No. PLU BIG SINKS 3 25 30 USA 1H | |
| | | | | | | | 2. Name of Operator CHESAPEAKE OPERATI | TRACIE J CHERRY | | | 9. API Well No. 30-015-40581-00-X1 | |
| 3a. Address OKLAHOMA CITY, OK 73154-0496 | | 3b. Phone No. (include area code) Ph: 432-221-7379 | |) | 10. Field and Pool, or Exploratory WILDCAT | | | | | | | |
| | | | | | | | | | | | | |
| 4. Location of Well (Footage, Se | n) | | | 11. County or Parish, and State | | | | | | | | |
| Sec 3 T25S R30E SWSE | | | | EDDY COUNTY, NM | | | | | | | | |
| 12 CHECK A | PPROPRIATE BOX(ES) T | O INDICATE NA | TURE OF | NOTICE REI | PORT. OR OTHE | R DATA | | | | | | |
| TYPE OF SUBMISSION | | | | F ACTION | | | | | | | | |
| □ Notice of Intent | | | | | ction (Start/Resume) 🔲 Water Shut-C | | | | | | | |
| Subsequent Report | ☐ Alter Casing | | | Reclamat | | Well Integrity Other | | | | | | |
| Final Abandonment Notic | Casing Repair Change Plans | New Construction Plug and Abandon | | C Recomple | | Production Start- | | | | | | |
| | Convert to Injection | - | | U Temporal | rily Abandon sposal | | | | | | | |
| following completion of the invo | • • | esults in a multiple con | mpletion or rec | ompletion in a ne | w interval, a Form 310 have been completed, | 50-4 shall be filed once | | | | | | |
| 01/06/2013 - 01 /15/2013 MIRU. Test frac valve to 1 Circulate well clean. Drill | 0000# (good). Install BOP a out cement to 13962. Install VO frac scheduled 01/29/201 | frac stack test to ' | est csg to 50 10000 (good | 000# (good).). Perf | AP | R 1.6 2013 | | | | | | |
| 01/27/13 ? 01/30/13 MIRU frac frac company a 222 holes. Entire interval f | ind wireline. Frac stage 1. F frac?d w/total 47327 bbls flui | 'erf remaining 8 s d, 2384343# prop | tages 9844 ′ ant. RDMO | ? 13275, total frac company | Accepted | | | | | | | |
| 14. I hereby certify that the forego Name (Printed/Typed) TRAC | Electronic Submission # | AKE OPERATING Ì | NC, sent to SIMMONS on | the Carlsbad | KMS5821SE) | | | | | | | |
| Signature (Electro | onic Submission) | Da | nte 04/04/2 | 2013 | | | | | | | | |
| | THIS SPACE F | · · -· · -· · · | | | E | | | | | | | |
| | PTED | т | JAMES A itleSUPERV | | <u> </u> | Date 04/13/ | | | | | | |
| Approved By AUUEF | | + | | | | | | | | | | |
| Approved By ACCEE Conditions of approval, if any, are at ertify that the applicant holds legal of which would entitle the applicant to of | tached. Approval of this notice doe or equitable title to those rights in the | e subject lease | ffice Carlsba | id | | | | | | | | |

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| 9W |

Additional data for EC transaction #203506 that would not fit on the form

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32. Additional remarks, continued

01/31/13 ? 02/01/2013 RU coil tbg drill out CFPs to 13857. Leave toe plug. Circulate well clean. RD coil tbg

02/04/2013 ND frac stack, NU tree. Test to 5000 (good). Begin flowback.

02/09/2013 First oil production

03/12/2013 ? 03/13/2013 Kill well. RIH w/ 2-7/8 6.5# L80 tbg and ESP. EOT @ 8693.

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