Form 3160-5 (August 2007)

## UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0135 Expires: July 31, 2010					
5. Lease Serial No. NMNM106678					
6. If Indian, Allottee or Tribe Name					
7. If Unit or CA/Agreement, Name and/or No.					

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

OUNDIN	6. If Indian, Allottee or Tribe Name								
Do not use thi abandoned wel									
SUBMIT IN TRII	7. If Unit or CA/Agree	ment, Name and/or No.							
Type of Well	8. Well Name and No. BOLIVAR BRD FEDERAL COM 1								
Name of Operator YATES PETROLEUM CORPO	9. API Well No. 30-015-40742-00-X1								
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210		3b. Phone No Ph: 575-74 Fx: 575-748		)	10. Field and Pool, or Exploratory UNDESIGNATED				
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	)			11. County or Parish, and State				
Sec 33 T24S R27E NESE 198	30FSL 330FEL			EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION		TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		■ Water Shut-Off			
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity			
Subsequent Report	□ Casing Repair	_	Construction	☐ Recomplete					
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon		arily Abandon	Dinning Operations			
13. Describe Proposed or Completed Ope	Convert to Injection	Plug	<u> </u>	□ Water I					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  3/18/13 - TD 12-1/4 inch hole to 2372 ft.  3/19/13 - Set 9-5/8 inch 36LB J-55 LT&C casing at 2372 ft. Cemented with 575 sx 35:65:6 Poz C +  5lb/sx D042 + 5% D044 + 0.3% D112 + 0.125lb/sx D130 + 0.2% D46 + 6% D020 (yld 1.99, wt 12.8).  Tailed in with 180 sx 50/50 Poz C + 3lb/sx D042 + 5% D044 + 0.125#/sx D130 + 0.2% D046 + 0.2% D065 (yld 1.36, wt 14.2). Circulated 169 sx to pit.  3/20/13 - Tested casing to 1500 psi, good.  3/21/13 - WOC 45 hrs 30 min. Reduced hole to 8-3/4 inch and resumed drilling.									
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	Accepted for NMOC				APR 1.6	·			
	CRAOde Y				ALBACCO AL	RTESIA			
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #203737 verified by the BLM Well Information System  For YATES PETROLEUM CORPORATION, sent to the Carlsbad  Committed to AFMSS for processing by KURT SIMMONS on 04/08/2013 (13KMS5832SE)									
Name (Printed/Typed) TINA HUE	RTA		Title REG R	EPORTING	SUPERVISOR				
Signature (Electronic S	Submission)		Date 04/08/2	2013					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE				
_Approved By ACCEPT	ED		JAMES A <sub>Title</sub> SUPERVI			Date 04/13/2013			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	uitable title to those rights in the	Office Carlsba	od						
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly and	l willfully to m	ake to any department or	agency of the United			